

**OWEN ELECTRIC COOPERATIVE
REGULAR BOARD MEETING
June 29, 2023**

PRESENT The regular meeting of the Board of Directors of Owen Electric Cooperative, Inc., was held at the Headquarters Building in Owenton, Kentucky, on June 29, 2023. All Directors were present, along with: Mike Cobb, Teresa Hamilton, Mike Stafford, Jim Petreshock, Brian Jones, Andrew Long, Christel Buffin, and Attorney James M. Crawford.

**CALL TO ORDER,
PLEDGE OF ALLEGIANCE
AND INVOCATION**

The meeting was called to order, and the Pledge of Allegiance and invocation were given by John Grant and Bob True, respectively.

ADOPTION OF

AGENDA Upon a motion by Rick Messingschlager, second by Alan Ahrman, the Board voted unanimously to adopt the June 29, 2023, Board Meeting Agenda as presented.

MINUTES

APPROVED Upon a motion by Charlie Richardson, second by Hope Kinman, the May 25, 2023, Regular Board Meeting Minutes were approved as submitted.

SAFETY

MOMENT Andrew Long gave the safety moment on the dangers of skin cancer from sun exposure.

MEMBER

CONCERNS The Washington youth tour (3 students) thanked the Board for their recent experience.

NEW MEMBERS

ACCEPTED The Directors then reviewed and accepted the listing of 425 New Members.

**REVIEW OF LISTING OF
TERMINATED ACCOUNTS**

The Directors then reviewed and accepted as information a listing of the terminated accounts for the month.

**REVIEW OF PRESIDENT'S CONSULTANT'S AND DIRECTORS'
EXPENSES**

The Directors then reviewed and accepted as information a listing of May expenses incurred by the President, Consultant and Directors.

**UNCOLLECTIBLE WRITE-OFFS AND
CAPITAL CREDIT PAYMENT**

The Board reviewed 51 member write-offs of \$11,698.66.

The Board reviewed payment of \$15,581.51 in Capital Credits.

Upon a motion by Hope Kinman, second by Eddie McCord, the Board voted unanimously to approve the Uncollectible Write-Offs and Capital Credit Payments.

PRESIDENT/ CEO REPORT

Mike Cobb presented the CEO Report for the month of June, 2023, in accordance with the summary attached hereto and made a part of these minutes.

Broadband Funds Announcement - Mike discussed with the Board the recent announcement regarding Broadband funds for Kentucky of 1.2 billion dollars.

Net Metering Statistics- Mike discussed with the Board the effects of net metering on the system. The system at present has approximately 353 net metering installations on the system.

Corinth Property - Mike advised that the Corinth property consisting of 5.0487 acres, more or less, was surplus and not necessary in operating and maintaining the system. He further advised that it did not in any one year exceed ten percent (10%) in value of all of the property of the Coop.

After discussion, on motion by Rick Messingschlager, second by Charlie Richardson, in accordance with the Bylaws and KRS 279.140(2), the Board voted unanimously to declare the property as surplus and not necessary in the operation and maintaining of the system with same to be sold in accordance with Resolutions passed at previous Board meetings held April 23, 2023, and May 25, 2023, with same more fully described as follows:

Lying and being in Grant County, Kentucky, on the North side of Ky. Rt. 330, 0.5 miles East of 1-75 and more particularly described as follows, to-wit:

BEGINNING at an Iron Pin in the North Right of Way line of Ky. 330 and said point being N 75 degrees 16' 19" E -- 149.22 feet from the Southeast corner of the Grant County Deposit Bank property; thence with new made lines partitioning the Grantor's property N 18 degrees 36' 19" E -- 240.27 feet to an Iron Pin; thence N 54 degrees 03' 36" E -- 128.84 feet to an Iron Pin; thence N 28 degrees 38' 02" E -- 87.60 feet to an Iron Pin; thence N 33 degrees 05' 55" E -- 256.26 feet to an Iron Pin; thence N 88 degrees 27' 33" E -- 202.15 feet to an Iron Pin; thence S 17 degrees 25' 03" E -- 62.63 feet to an Iron Pin; thence S 37 degrees 46' 51" E -- 283.65 feet to an Iron Pin in the North Right of Way of Ky. 330; thence with said Right of Way S 44 degrees 22' 27" W -- 48.40 feet to a Right of Way Monument; thence S 68 degrees 35' 39" W -- 351.15 feet to a Right of Way Monument; thence S 57 degrees 58' 06" W -- 160.43 feet to an Iron Pin; thence S 75 degrees 16' 19" W -- 269.56 feet to the place of beginning containing 5.0487 acres, more or less, exclusive of all rights of way and easements of record.

Medical Plan Cost Evaluation Study - Mike discussed with the Board the Coop Medical Plan and its costs. Mike advised that the Coop's Plan is competitive and cost effective.

NRECA Pension (VCAP) - Mike discussed the Coop's Pension Plan, its overall costs and benefits to employees.

2022 Statistics (Cooperative Comparisons) - Mike reviewed with the Board 2022 Coop statistics indicating Owen is near the top in several categories compared to other Coops' statewide.

ACCOUNTING

Teresa Hamilton presented the Accounting report for May in accordance with the summary attached hereto and made part of these minutes. Teresa reported net margins of \$209,448.43 in May of 2023 and year-to-date margins of \$1,698,074.01 compared to \$3,324,416.20 year-to-date last year. Teresa reported the cost of power in May was 83 cents of every dollar of revenue.

MEMBER SERVICES

Mike Stafford presented the Member Services report for the month in accordance with the summary attached hereto and made part of these minutes. Mike reported accounts billed for the month of May, 2023, of 65,853 compared to 65,058 for the same period last year. He reported energy audits through May, 2023 of 163 compared to 193 for the same period in 2022. Mike discussed at length the June 2023 Annual Meeting and Member Appreciation Days.

HUMAN RESOURCES

Mike Cobb presented the Human Resources report for the month of June, 2023, in accordance with the summary attached hereto and made part of these minutes. Mike reported the Coop has gone 111 days as of June 29, 2023, without a lost time injury. Mike reported the Coop currently has 125 employees.

OPERATIONS

Brian Jones presented the Operations report for the month of June, 2023, in accordance with the summary attached hereto and made part of these minutes.

TECHNOLOGY

Jim Petreshock presented the Technology report for the month of June, 2023, in accordance with the summary attached hereto and made part of these minutes.

ENGINEERING

Andrew Long presented the Engineering report for the month of June, 2023, in accordance with the summary attached hereto and made part of these minutes.

ELECTION OF OFFICERS - 2023/2024 Term

On Motion by Charlie Richardson, second by Rick Messingschlager, the Board voted unanimously to elect the following officers for the 2023/2024 term:

Chairman of the Board
Vice-Chairman

John Grant
Rick Messingschlager

Secretary/Treasurer

Hope Kinman

COMMITTEE ROTATIONS - 2023/2024

On Motion by Charlie Richardson, second by Alan Ahrman, the Board voted unanimously to appoint the Delegates, Alternate Delegates, Director, Alternate Director, Representative and Alternate Representative set forth on Exhibit "1" attached hereto and incorporated herein.

EKPC REPORT

Alan Ahrman gave the June, 2023, EKPC Board meeting report in accordance with the summary and minutes of said meeting prepared by EKPC staff. The actual summary and minutes cannot be attached to these minutes because of the terms of a Confidentiality and Non-Disclosure Agreement EKPC has required the coop's director representative and CEO to sign before being allowed to attend said meetings.

KEC REP.

Rick Messingschlager reported no Kentucky Electric Cooperative (KEC) meeting this month.

ATTY. REP. James M. Crawford reported there was no new litigation for the month.

TRAINING/MEETINGS

Mike Cobb reminded the Board of the following training/meetings:

CoBank Directors Conference - July 24-26, 2023

OEC Regular Board Meeting - July 27, 2023

KEC Annual Meeting - August 7-8, 2023

OEC Regular Board Meeting - August 31, 2023

OEC Regular Board Meeting - September 28, 2023

NRECA Regional Meeting - October 11-13, 2023

OEC Regular Board Meeting - October 26, 2023

OEC Regular Board Meeting - November 16, 2023

OEC Regular Board Meeting - December 21, 2023

OEC Regular Board Meeting - January 25, 2024

OEC Regular Board Meeting - February 29, 2024

NRECA Power Xchange - March 1-6, 2024
OEC Regular Board Meeting - March 28, 2024

NRECA Directors Conference - April 6-9, 2024

NRECA Legislative Conference - April 21-24, 2024

OEC Regular Board Meeting - April 25, 2024

**CONFERENCE
REPORTS** None.

OLD BUSINESS
None.

NEW BUSINESS
None.

**EXECUTIVE
SESSION**

On motion by Charlie Richardson, second by Rick Messingschlager, the Board voted unanimously to go into Executive Session at 11:35 a.m.

On motion by Charlie Richardson, second by Hope Kinman, the Board voted unanimously to exit Executive Session at 11:55 a.m.

MISCELLANEOUS
None.

ADJOURN Upon a motion by Hope Kinman, second by Charlie Richardson, the Board voted unanimously to adjourn the meeting.



Chairman



Secretary

Regular Board Meeting

June 29, 2023



- Directors Present/Absent
- Call to Order/Pledge of Allegiance/Invocation



Agenda & Minutes

- Adoption of Agenda (Tab 3)
- Approval of Minutes of Previous Meeting (Tab 4)

Safety Moment Drew Long

Review/Discuss Member Compliments and/or Concerns

Review Agenda

- Review New Members: 425
- *(Listing on Board Table & in Board Paq)*
- Review Listing of Terminated Accounts:
- 215 Members at \$24,472.14
(Listing on Board Table & in Board Paq)

Review of President's, Directors' and Consultant Expenses

- Approve Uncollectible Member Write-offs:
51 Members at \$11,698.66
(Listing on Board Table and in Board Paq)
- Approve Payment of Capital Credits: \$15,581.51
(Tab 11)
- Approval of Consent Agenda Items
 - Motion _____
 - Second _____



President/CEO Report

June 29, 2023

Board Meeting



President's Report Topics

Broadband Funds Announcement

Net Metering Statistics

Medical Plan Cost Evaluation Study

NRECA Pension (VCAP)

2022 Statistics (Cooperative Comparisons)



Gov. Beshear Secures State's Largest-Ever Investment in High-Speed Internet; Nearly \$1.1 Billion Grant To Deliver Service to Every Kentuckian

Funds support new infrastructure, more jobs, booming economy

FRANKFORT, Ky. (June 26, 2023) – Today, Gov. Andy Beshear said the state has secured a nearly [\\$1.1 billion federal grant](#), the largest public investment in high-speed internet in the state's history, which will bring affordable, reliable high-speed internet service to every Kentuckian.

"Today is a historic day for Kentucky! Thanks to the support from the federal government, we are going to help connect every family, community and business to high-speed internet," **Gov. Beshear** said. "Never before have we seen this type of investment in high-speed internet, and with it comes new infrastructure, more good jobs for our families and a boost to our already booming economy."

Today, the President announced Kentucky's funding allocation through the \$42.45 billion [Broadband Equity, Access, and Deployment \(BEAD\) program](#), created through the Bipartisan Infrastructure Law of 2021, which is the country's largest-ever investment in high-speed internet. With today's announcement, Kentucky has now received more than \$1.6 billion in total high-speed internet funding since the American Rescue Plan Act was passed in March 2021.

BEAD is a program of the National Telecommunications and Information Administration that will fund additional expansion of high-speed internet networks in Kentucky. The program prioritizes projects that serve areas lacking internet speeds above 25/3Mbps. According to the most recent data released last month by the Federal Communications Commission, Kentucky has over 258,000 unserved locations.



Net Metering on Owen's System

Key Statistics June 2022 vs. June 2023

- Total installations = 200 / 353
 - 199 / 353 solar; 1 / 1 windmill
- Total KW installed = 1,953 / 3,120 KW
- Average size installation = 9.8 / 7.4 KW
- Future
 - 75 / 44 applications for net metered solar are in the early to intermediate stages

A low-angle photograph of several yellow daisy flowers with dark brown centers, set against a clear blue sky with some light clouds. The flowers are in various stages of bloom, with some fully open and others as buds. The stems are thin and green.

Accounting Department Board Meeting June 29, 2023

Accounting Department

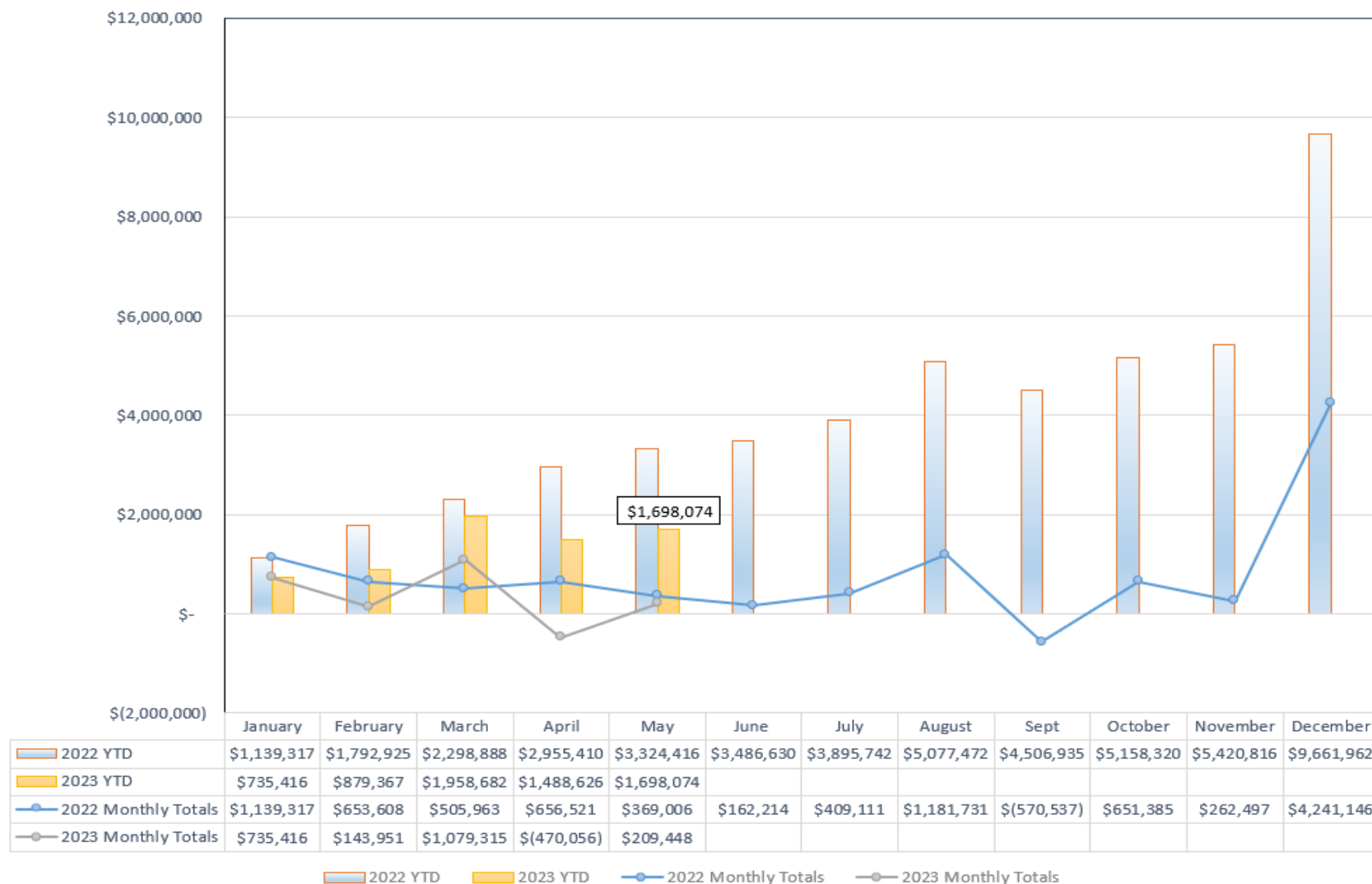
Board Report
June 29, 2023

- ✓ May Financials
- ✓ Temporary Investments
- ✓ 401K Audit Completed
- ✓ Cost of Service Study Agreement signed (part of strategic plan for 2023)

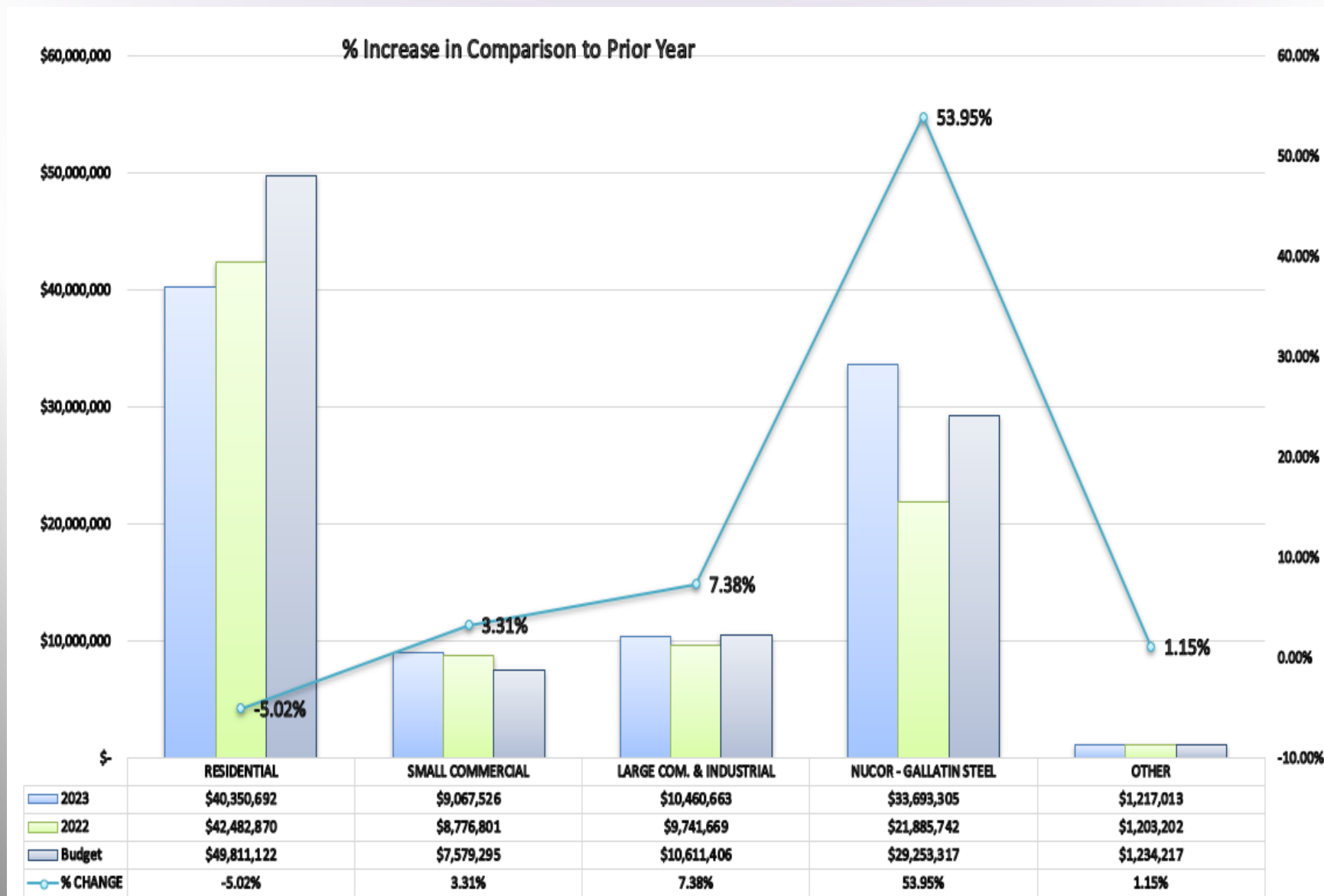
- ☐ FEMA filing
- ☐ Employee Retention Credit
- ☐ Financial Forecasts being completed
- ☐ Internal Audits being conducted for accounts payable, payroll and human resources

Month to Month and YTD Comparison with YTD amount posted for 2023

Net Margins



Revenue Performance for Different Sectors

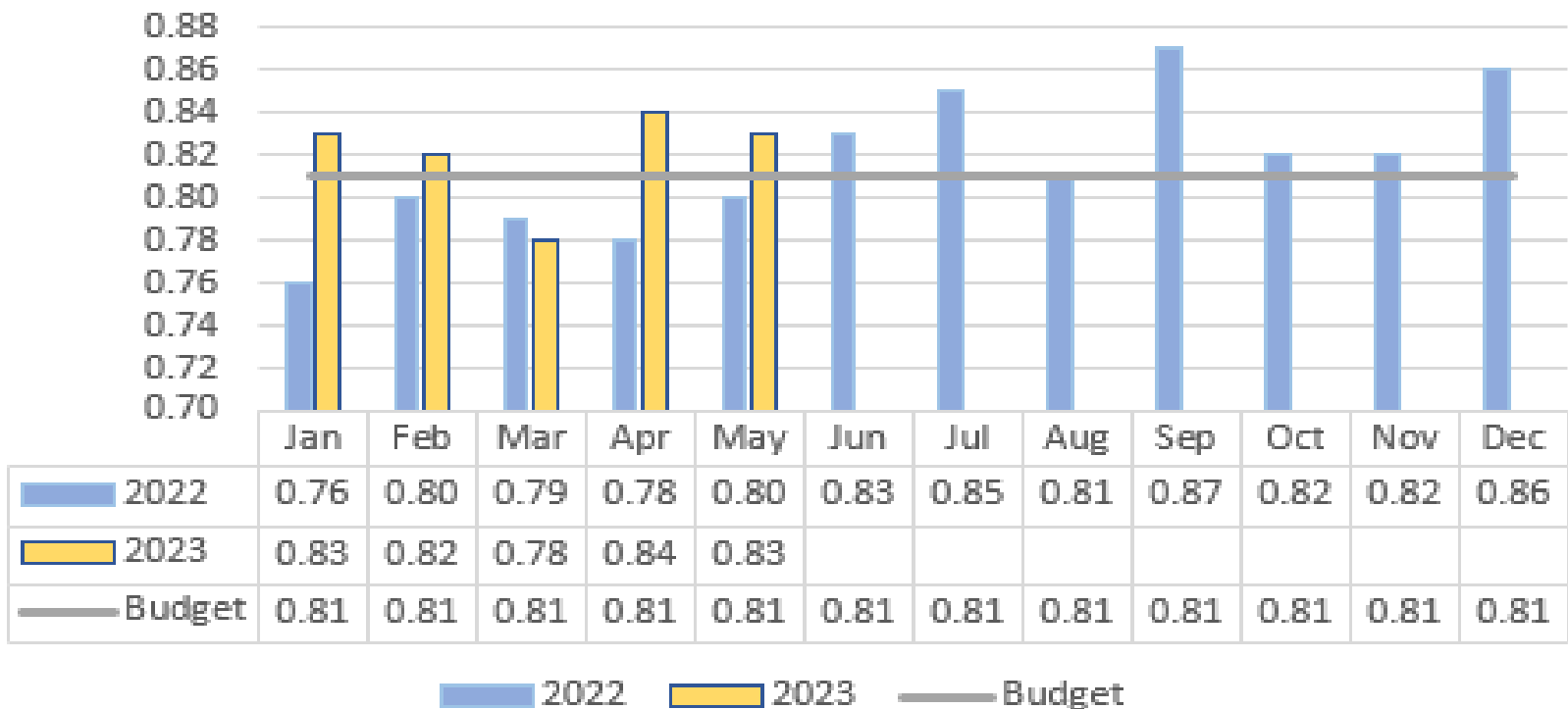


Statement of Operations
 Variances from Last Year and Budget

	<i>THIS YEAR</i>	<i>LAST YEAR</i>	<i>VARIANCE</i>		<i>THIS YEAR</i>	<i>BUDGET</i>	<i>VARIANCE</i>
Operating Revenue	96,276,697	85,568,462	10,708,236		96,276,697	99,807,985	(3,531,287)
Less: Cost of Purchased Power	78,769,111	67,398,589	11,370,522		78,769,111	79,682,951	(913,840)
Net Revenue	17,507,587	18,169,872	(662,286)		17,507,587	20,125,034	(2,617,447)
Controllable Cost	9,485,358	9,042,684	442,674		9,485,358	9,763,762	(278,404)
Depreciation and Amortization Expense	5,171,943	4,787,077	384,866		5,171,943	5,092,655	79,287
Interest on Long Term Debt	1,403,410	1,252,245	151,165		1,403,410	1,299,454	103,956
Interest Expense - Line of Credit	70,490	5,997	64,493		70,490	36,458	34,032
Other Deductions	19,053	20,551	(1,498)		19,053	26,250	(7,197)
Total Expenses (less Power Cost)	16,150,254	15,108,553	1,041,701		16,150,254	16,218,579	(68,325)
Members' Margins	1,357,333	3,061,319	(1,703,986)		1,357,333	3,906,454	(2,549,122)
Non-Operating Margins - Interest/Other	271,788	113,392	158,396		271,788	193,003	78,785
Generation & Transmission Capital Credits	-	-	-		-	-	-
Other Capital Credits & Patronage Dividend	68,953	149,705	(80,753)		68,953	71,000	(2,047)
Net Margins	1,698,073	3,324,416	(1,626,343)		1,698,073	4,170,458	(2,472,385)

For Every Dollar Earned in Revenue
\$.83 represented purchase power in May 2023
(increase due to the impact of coal prices)

Power cost to Revenue



*Distribution Equity is based on Policy 319**Benchmarks are based on debt covenants*

KEY METRICS	YTD	Rolling 12 Month	Benchmark
T.I.E.R (TIMES INTEREST EARNED)	2.210	3.189	1.25
O.T.I.E.R (OPERATING)	1.967	-	1.10
DSC (DEBT SERVICE COVERAGE)	3.266		1.35
ODSC (OPERATING)	-	2.715	1.35
MDSC (Modified Debt Service Coverage)		2.192	1.35
DISTRIBUTION EQUITY	-	32.21%	20%-35%
TOTAL EQUITY	-	53.71%	>27%
CURRENT RATIO		1.397	> 1.0
DAYS of CASH on HAND	115		100

May 2023



Temporary Investments - Board Policy 318

<u>Note Number</u>	<u>Principal Amount</u>	<u>Interest Rate</u>	<u>Maturity Date</u>	<u>Term in Days</u>	<u>Interest Earnings</u>
CFC Medium Term Notes	\$ 2,000,000.00	3.04%	6/15/2023	356	\$ 59,300.82
CFC Medium Term Notes	\$ 3,000,000.00	3.83%	10/2/2023	426	\$ 134,102.47
CFC Medium Term Notes	\$ 3,000,000.00	3.89%	8/2/2024	731	\$ 233,719.73
CFC Medium Term Notes	\$ 1,477,000.00	4.77%	12/15/2023	393	\$ 76,911.08
CFC Commerical Paper		Various	4.55 - 4.87%		\$ 31,891.00

May 2023
Thank you



Signed financials for May 2023 will be included in Board Paq

MEMBER SERVICES REPORT



JUNE 29, 2023

PRESENTED BY MIKE STAFFORD



May 2023 Statistics

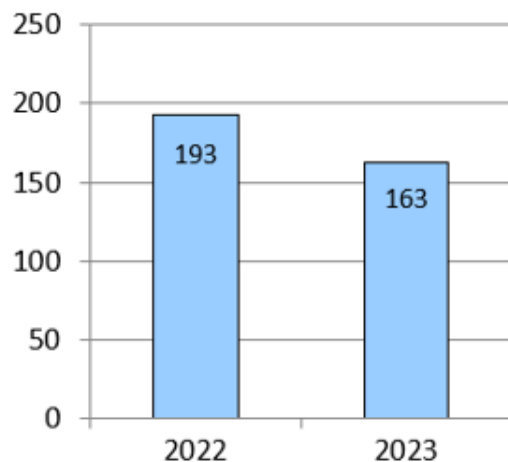
Member Account Activity	Current Month 2023	Last Month 2023	Same Period Last Year 2022
Bank Deposits	\$13,422,795.57	\$12,642,009.79	\$11,818,100.57
Accounts Billed	65,853	65,676	65,058
Total Billing (Excluding Taxes)	\$11,410,729.70	\$12,335,798.28	\$11,095,801.06
Delinquent Notices Mailed	9,335	6,669	7,593
Total Delinquent Amount	\$1,807,049.00	\$1,329,861.53	\$1,252,162.78
Total Penalty Amount	\$90,051.99	\$62,184.60	\$62,394.21
Number of Arrangements	1,358	1,228	1,118
Total Amount of Arrangements	\$283,506.71	\$265,772.72	\$221,017.08
Return Check Amount	\$20,559.83	\$21,843.03	\$16,066.69
Number of Return Checks	67	60	41
Office Pymts (Walk-in & Drive-thru)	3,041	2,810	2,861
Cutoff Tickets	1,444	1,420	1,222
Actual Cutoffs	507	505	365
New Accounts Set Up	577	532	656
Service Orders	2,639	2,480	2,834

Calls Answered by Member Services Reps	8,995	7,862	8,255
Telelink Calls	23,698	24,889	26,120
Member Services Collection Program	\$6,244.76	\$2,899.03	\$12,636.75
Total Collections by Member Services	\$1,009,344.06		

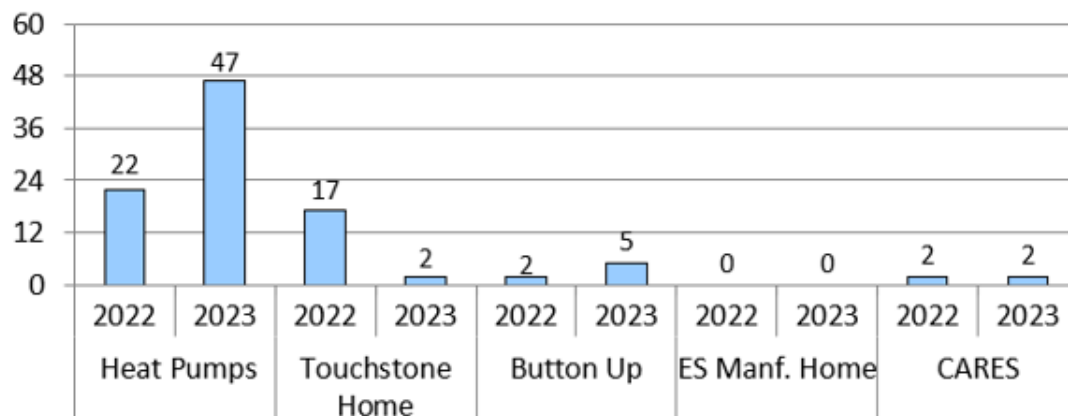


Energy Efficiency Update

**Energy Audits
(Year to Date)**



**Summary of Residential Energy Efficiency Incentives
Paid
(Year to Date)**



Direct Load Control (Simple Saver DSM Program)

	Monthly Activity		Program Total	
	Installations	Removals		
HVAC	0	-16	HVAC	2,655
Water Heater	0	-3	Water Heater	1,624
Thermostat	39	0	Thermostat	854
Totals	39	-19	Totals	5,133



**Special
Olympics**
Kentucky





WHERE: WASHINGTON D.C.

WHEN: JUNE 12-17, 2023

**WHAT: ALL-EXPENSES PAID
TRIP OF A LIFETIME**



DISTRICT 1

JOSHUA HOWARD, OWENTON
LAUREL LEWIS, OWENTON

DISTRICT 2

JOHNICA SPENNEBERG, SANDERS
ELIJAH TIMMERDING, SPARTA

DISTRICT 3

EMMA SIMPSON, CRITTENDEN
DYLAN HAMMONDS, DRY RIDGE

DISTRICT 4

SARAH WAGNER, ALEXANDRIA
SHELBY ECKART, DEMOSSVILLE

DISTRICT 5

NEVEAH BRANCH, FLORENCE
TRISTAN PADGETT, VERONA

DISTRICT 6


RILEY MADDOX, ERLANGER
CHRISTIAN MATTHEWS, ERLANGER

DISTRICT 7

KEEGAN DAVIS, HEBRON
ASHLEY FOULKS, HEBRON

Scholarship Winners



A Touchstone Energy Cooperative 



2023

Owen Electric's Annual Meeting & Member Appreciation Days

THURSDAY-FRIDAY, JUNE 8-9



Owen Electric's Annual Meeting & Member Appreciation Days



Owen Electric's Annual Meeting & Member Appreciation Days

\$2,000 SCHOLARSHIP WINNER
GRACIELA COVARRUBIAS, VERONA



GRAND PRIZE WINNERS

**MARY VOGEL
WALTON**

**LEROY NEWTON
WILLIAMSTOWN**

**NORITA ALEXANDER
INDEPENDENCE**



Owen Electric's Annual Meeting & Member Appreciation Days

MEMBER APPRECIATION PRIZE WINNERS

\$150 State Park Gift Card

Michael/Shelly Gosney, Butler

\$150 State Park Gift Card

Bruce Carnes, Dry Ridge

YETI Roadie Cooler

Wilma Cavins, Dry Ridge

Blackstone 17" Tabletop Griddle

Gladys Poe, Corinth

Power XL Vortex Air Fryer Plus

Sandra Harney, Williamstown

43" VIZIO Flat Screen TV

Sherri/Greg Hoffman, Hebron

20" Boy's Bike

John/Jo Ann Brill, Union

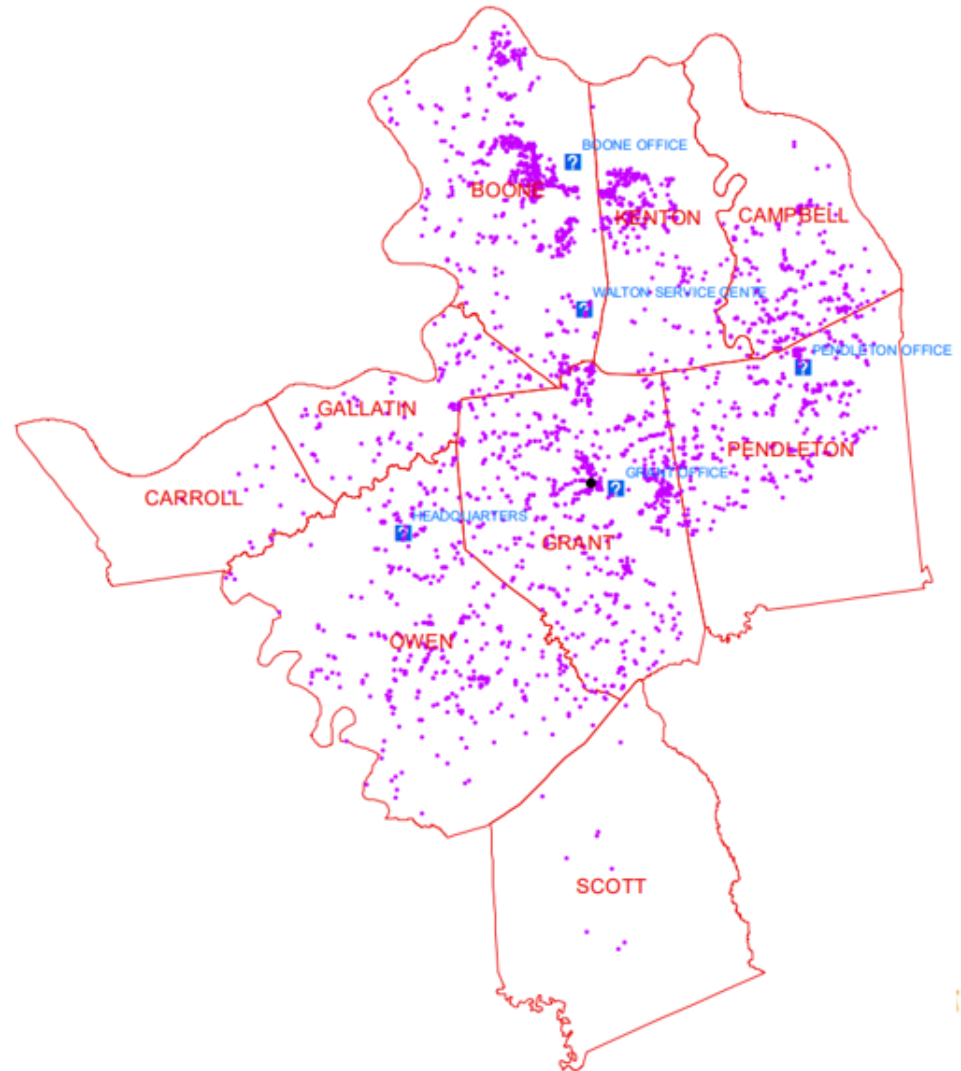
20" Girl's Bike

Gregg Peak, Owenton

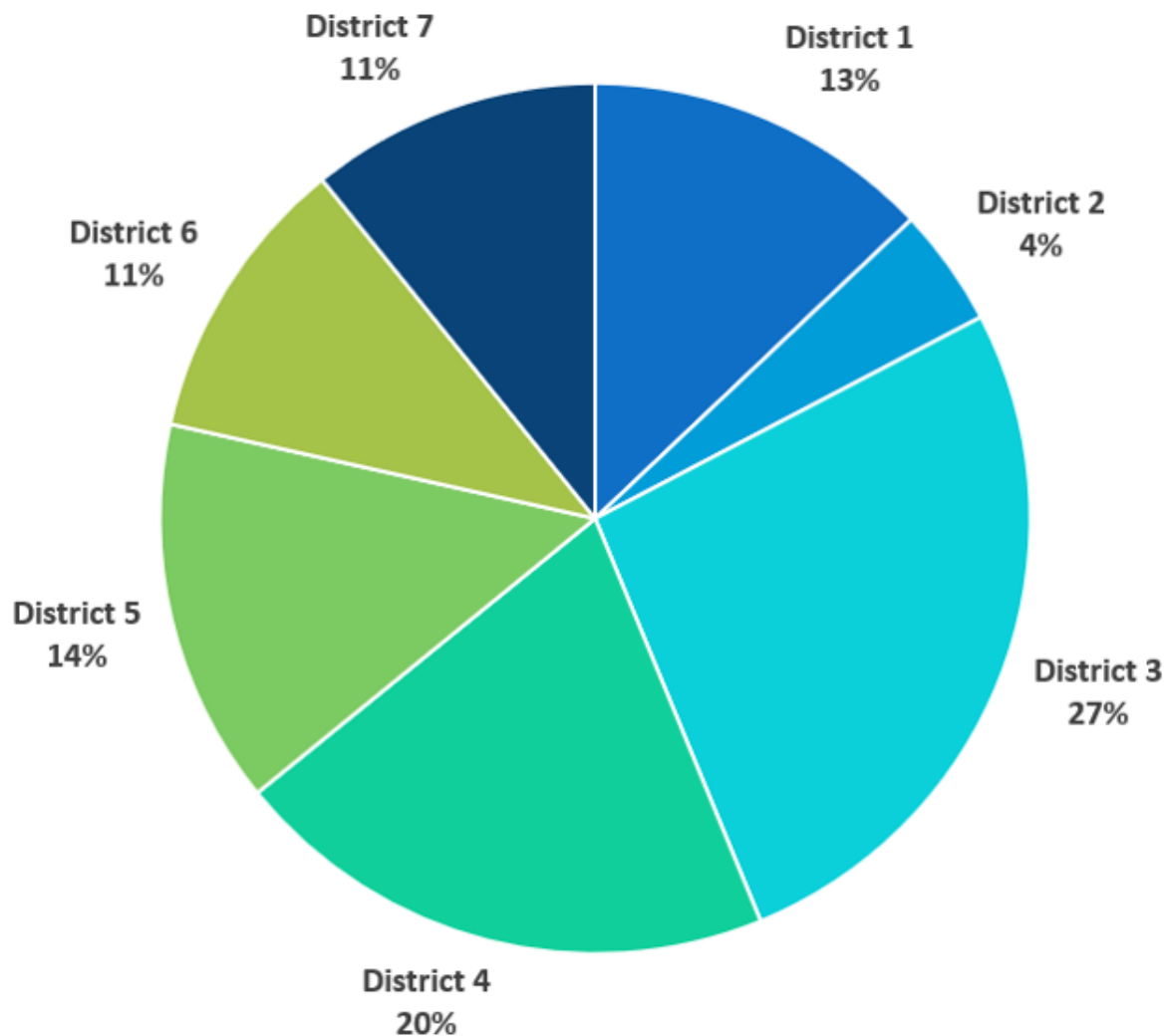


Owen Electric's Annual Meeting & Member Appreciation Days

BOONE	669
CAMPBELL	225
CARROLL	16
GALLATIN	101
GRANT	692
KENTON	283
OWEN	344
PENDLETON	318
SCOTT	10
TOTAL:	2,658

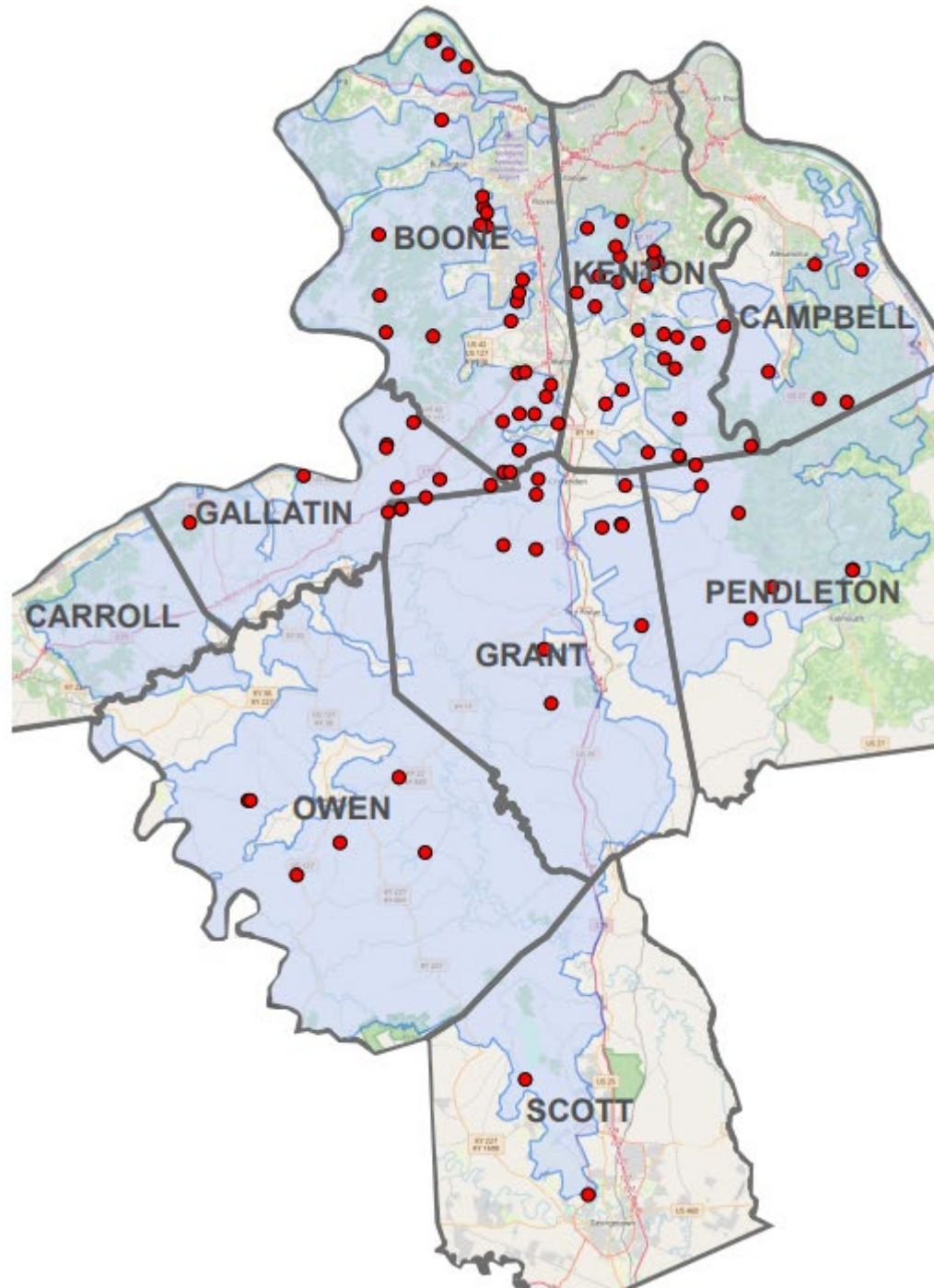


2023 REGISTRATION BY BOARD DISTRICT



2023 BUSINESS MEETING REGISTRATION

BOONE	29
KENTON	26
GRANT	13
GALLATIN	10
PENDLETON	7
OWEN	6
CAMPBELL	5
SCOTT	2
CARROLL	0





98 REGISTERED MEMBERS

2 LIVE STREAM VIEWERS



51 SCHOLARSHIP
APPLICATIONS



BUSINESS
MEETING COST
PER ATTENDING
MEMBER = \$176



SUMMARY

- Attendance for business meeting directly driven by grand prize(s)
- 80% of in-person attendees live within 15 miles of Arthur Service Center
- Over half of crowd present for scholarship drawing
- 50% reduction in business meeting attendance compared to 2022
- 5% reduction in member appreciation days registration compared to 2022
- Very low participation rate in live streaming



OWEN Electric

A Touchstone Energy Cooperative 

HUMAN RESOURCES BOARD REPORT

JUNE 29, 2023

SAFETY Report



A Touchstone Energy Cooperative

Leading Indicators

Safety Culture Score 2019 = 90%

Crew Visits		2
Safety Suggestions		20%
Near Miss Reports		0
Hazards Reported		0
Risk Assessments		0
Corrective Actions		0

Lagging Indicators

Actuals

Recordable Injury Rate		pending
D.A.R.T. Rate		0
Severity Rate		0
OSHA Recordables		1
Actual Days Off Work		0
OEC Vehicle Accidents		0
Other Incidents		0

2nd
Quarter

Note: All Stretch Goals Are 0.00

SAFETY Report



SAFETY IS NO ACCIDENT

WE HAVE WORKED

36

DAYS

WITHOUT A RECORDABLE
INCIDENT

As of 06/29/2023

WE HAVE WORKED

111

DAYS

WITHOUT A LOST TIME INJURY

Summary

We continue to be focused on being proactive in hazard awareness by making corrections to affect the situations that can cause a negative impact to our Safety Indicators (physical alterations to equipment and additional training).

* We have worked 20,668 hours (05/01/23 thru 05/31/23).
We currently have 125 employees.

Note: The calculations reflect realtime data so that we can see a better picture of where we stand within the current quarter.

OEC employees continue to work hard while controlling workplace hazards very well. Communication between departments about safe practices remains essential and it is evident that it is taking place.

Preparations are being made to co-host the Underground Construction and Maintenance School along with KEC. This is a 3-day event design to provide training for the specific skillsets required for this important part of our industry.



OWEN *Electric*

A Touchstone Energy Cooperative 

2023 HUMAN RESOURCES, MEDICAL PLAN UPDATE

STAFFING UPDATE

Member Services Staffing

Call Center staffing has been completed. Abigail Young is the newest Call Center Representative, Abbye's first day at OEC was June 12th. The open FSR position has been filled. John Hurley will start with the Coop on July 12th. John replaces a vacancy created by Ethan Glass moving into an Apprentice role with the Operations Department in Walton.

Engineering Staffing

The Joint Use Coordinator position has been filled and the new candidate William Clark Jr. will start with the Coop in the near future (after July 4th). Details are being worked out this week. A vacancy for Metering Services Coordinator remains open.

Operations

Ricky Mason, Journeyman/Line Inspector has announced his retirement for July 7th. Ricky leaves the coop with 32 years of service. This will leave his position open to fill.

Currently as of June 20, we have 124 full time employees.

MEDICAL PLAN UPDATE

Attached are the status reports that reflect the first 3 months of 2023 Medical Plan. A quarter of the way into the year, the plan is running well and has a surplus of just over \$1.1M. This is mainly due to the fact there is an unusually low number of high cost claimants. In addition, just under \$1M in pharmacy rebates and stop-loss reimbursements from last year have come in and bolstered the plan's performance.

MEDICAL PLAN UPDATE

January Medical Status Update

OEC

OEC Funding
\$ 171,056

OEC Claims
\$ 75,687

Surplus/Deficit
\$ 95,369

Participants
137

MEDICAL PLAN UPDATE

February Medical Status Update

OEC

OEC Funding
\$ 338,543

OEC Claims
\$ 221,032

Surplus/Deficit
\$117,511

Participants
137

MEDICAL PLAN UPDATE

March Medical Status Update

OEC

OEC Funding
\$ 503,011

OEC Claims
\$ 332,293

Surplus/Deficit
\$ 170,718

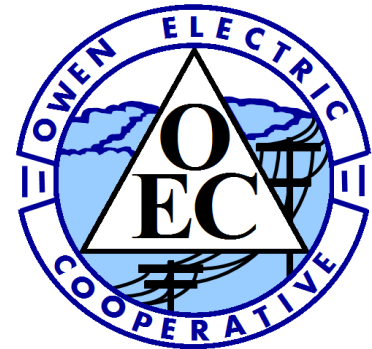
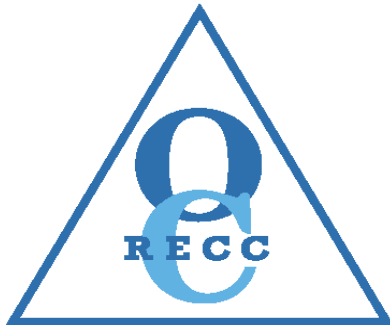
Participants
135

Owen Electric Cooperative



A Touchstone Energy Cooperative 

40 years of Growth & Progress
A look at Then and Now
1980 – 2020



Electric System

	<u>1980</u>	<u>2000</u>	<u>2020</u>	<u>20 yr.</u> <u>change</u>	<u>40 yr.</u> <u>change</u>	<u>2022</u>
<u>Miles of U/G Line</u>	63	463	1,006.	543	943	1,070
<u>Miles of O/H Line</u>	3,728	3,982	3,585	-397	-143	3,593
<u>Poles</u>	43,636	61,154	68,616	7,462	24,980	70,110
<u>Transformers</u>	15,437	27,879	33,639	5,760	18,202	34,955
<u>Meters</u>	20,498	42,872	64,934	22,062	44,436	66,708
<u>New Services</u>	1,204	2,838	1,136	-1,702	-68	1,156

Financial Statistics

	<u>1980</u>	<u>2000</u>	<u>2020</u>	<u>20 yr.</u> <u>change</u>	<u>40 yr.</u> <u>change</u>	<u>2022</u>
<u>Total Assets</u>	\$19,504,148	\$92,481,269	\$267,754,840	2.9x	13.7x	\$308,543,726
<u>Revenue</u>	\$9,473,808	\$66,290,302	\$160,171,579	2.4x	16.9x	\$227,863,483
<u>Cost of Service</u>	\$9,096,674	\$64,274,988	\$157,913,199	2.5x	17.4x	\$222,872,507
<u>Operating Margin</u>	\$377,134	\$2,015,314	\$2,258,380	1.1x	6x	\$4,990,976
<u>New Construction</u>	\$2,186,603	\$7,619,471	\$9,341,915	1.2x	4.3x	\$14,176,601

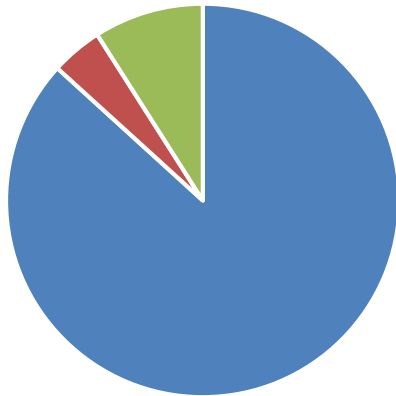


kWh Sales Data

<u>Member Class</u>	<u>1980</u>	<u>2000</u>	<u>2020</u>	<u>20 yr.</u> <u>change</u>	<u>40 yr.</u> <u>change</u>	<u>2022</u>
<u>Residential</u>	208,957,771	512,391,708	788,028,486	54%	277%	824,075,430
<u>Small Commercial</u>	10,190,765	37,569,674	228,740,895	509%	2,145%	209,918,105
<u>Large Power</u>	21,742,323	1,042,660,708	1,267,252,462	22%	5,729%	1,479,458,577
<u>Maximum kW</u>	73,551	288,266	422,741	47%	475%	653,571

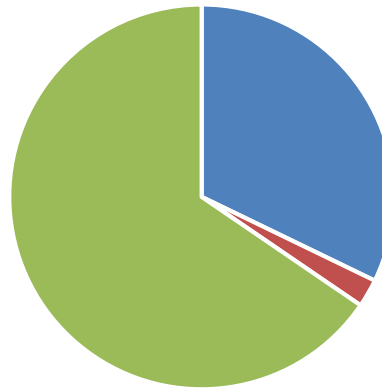
kWh Sales by Member Class

1980 kWh Sales



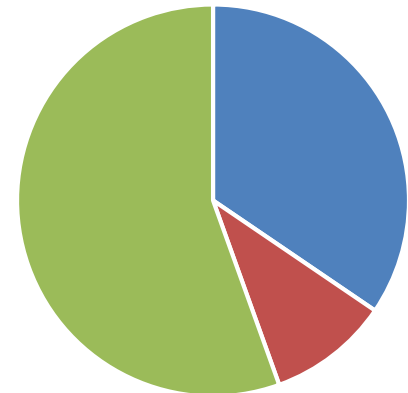
■ Residential ■ Small Commercial ■ Large Power

2000 kWh Sales



■ Residential ■ Small Commercial ■ Large Power

2020 kWh Sales



■ Residential ■ Small Commercial ■ Large Power

Operating Statistics

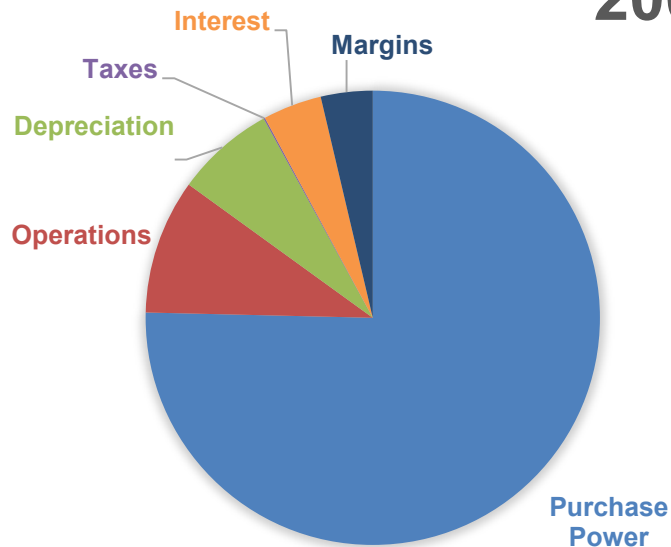
	<u>1980</u>	<u>2000</u>	<u>2020</u>	<u>20 yr.</u> <u>change</u>	<u>40 yr.</u> <u>change</u>	<u>2022</u>
<u>No. of Employees</u>	96	117	130	11%	35%	121
<u>Line Miles/Emp.</u>	39.5	38	35	-7%	-11%	38.5
<u>Members/Emp.</u>	213.5	366.4	485.7	33%	127%	539.1
<u>Density Per Mile</u>	5.4	9.5	14.1	49%	162%	14.3
<u>Revenue Per Mile</u>	\$5,737	\$14,915	\$49,636	233%	765%	\$48,869
<u>Line Losses</u>	10.80%	4.62%	3.71%	-20%	-66%	3.53%

Operating Statistics Cont.

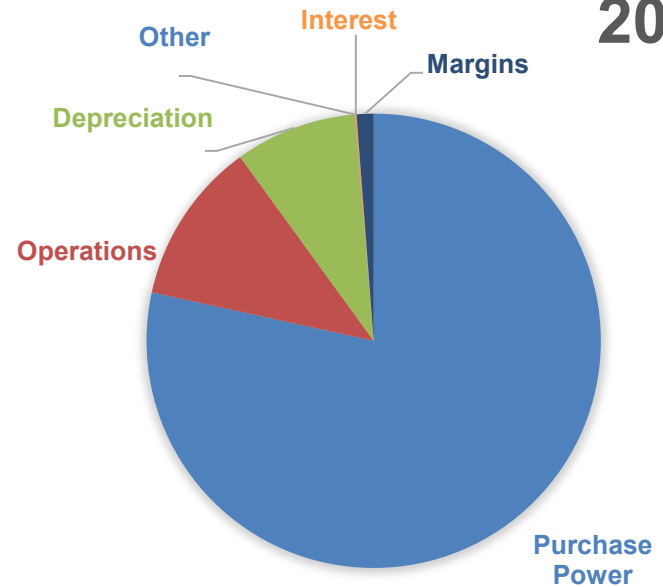
<u>\$ Per Member</u>	<u>1980</u>	<u>2000</u>	<u>2020</u>	<u>20 yr.</u> <u>change</u>	<u>40 yr.</u> <u>change</u>	<u>2022</u>
<u>Operations & Maint.</u>	\$52.81	\$111.07	\$167.96	51%	218%	\$179.53
<u>Consumer Accounting</u>	\$17.65	\$43.99	\$63.95	45%	262%	\$61.03
<u>Marketing/Cust. Info</u>	\$4.45	\$8.28	\$8.88	7%	99%	\$12.09
<u>Administration</u>	\$28.13	\$44.44	\$81.43	83%	189%	\$76.45
<u>Total</u>	\$103.04	\$207.78	\$322.21	55%	213%	\$329.10

Use of Revenue

2000

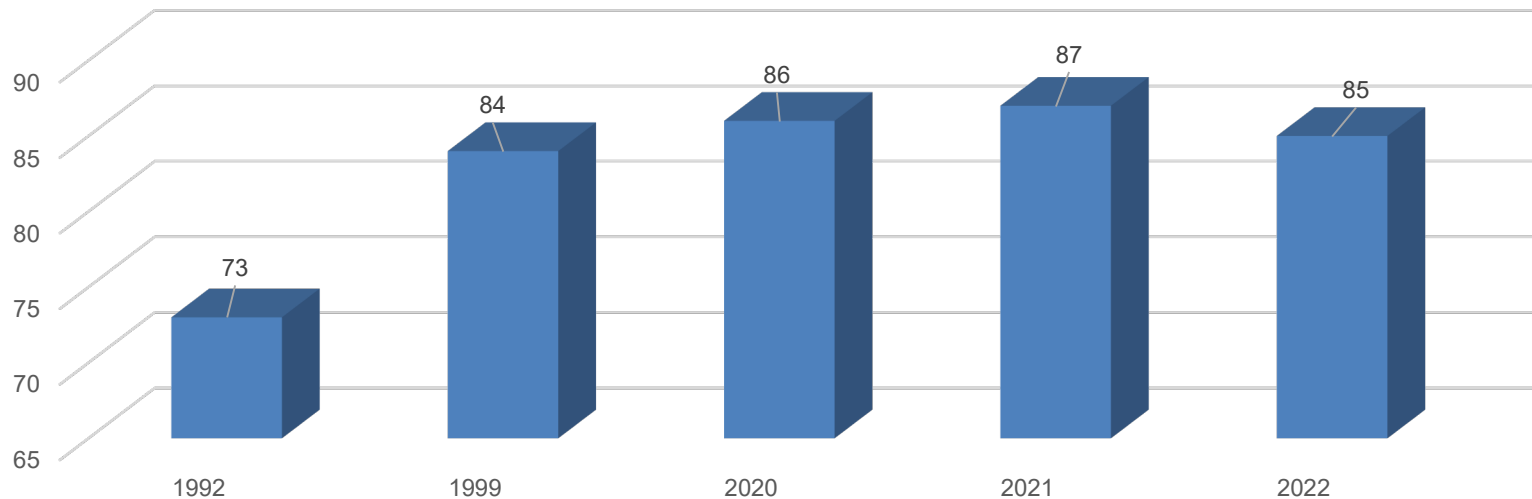


2020



Member Satisfaction

Member Satisfaction Score







Engineering

Andrew Long

2023 Reliability KPI

	Q1	Q2	Q3	Q4	YTD
SAIDI	19.24	19.81			39.04
SAIFI	0.190	0.180			0.370
MED	3	0	0	0	3

THRESHOLD

TARGET

STRETCH

Overall a relatively calm outage month.

Look to be on pace to meet at least threshold for SAIDI and SAIFI for Q2.

5 Year Hydraulic Changeout Progress

- Nearly 600 Reclosers on the system.
- 5 Years ago, nearly half were still Hydraulic.
- Today, all are electronic.
 - Enables the use of downline Hot Line Tag.
 - Increases opportunities for more sectionalizing.
 - More consistent and accurate operations.
 - Less maintenance.
 - No Oil and reclosers still operate even if internal battery fails.
- Now plan to be on about an 8 year cycle to review every feeders coordination.



Review/Discuss/Approve- Election of Officers 2023/2024 Term

Motion:_____

Approve:_____



Review/Discuss/Approve- Committee Rotations 2023/2024

Motion:_____

Approve:_____

2023/2024

Bid, Budget & Planning Committee	Hope Kinman Rick Messingschlager Alan Ahrman John Grant (Ex-Officio)
Wage, Personnel & Audit Committee	Bob True Charlie Richardson Eddie McCord John Grant (Ex-Officio)
Board Term Expirations	Charlie Richardson Bob True

Board Voting Delegates Owen Electric Cooperative

	<u>Delegate</u>	<u>Alternate Delegate</u>
CFC	Hope Kinman	Richard Messingschlager
CoBANK	John Grant	Charlie Richardson
FEDERATED	Bob True	John Grant
NCSC	Alan Ahrman	Hope Kinman
NRECA	Charlie Richardson	Eddie McCord
NRTC	Eddie McCord	Alan Ahrman
UUS	Mike Cobb	Bob True
KEC	Richard Messingschlager	Eddie McCord

	<u>Director</u>	<u>Alternate Director</u>
KEC <u>Michael L. Cobb</u>	Rick Messingschlager	Not Required

EKP	Alan Ahrman	Not Required
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	<u>Representative</u>	<u>Alternate Representative</u>
EKP	John Grant	Charlie Richardson

District No.

- 1 – Charlie Richardson
- 2 - Eddie McCord
- 3 – Bob True
- 4 – Alan Ahrman
- 5 – John Grant
- 6 – Richard Messingschlager
- 7 – Hope Kinman



Review/Discuss/Approve- Corinth Property Discussion

Motion:_____

Approve:_____

Oversight Agenda



EKPC Report



Report Presented By:
Alan Ahrman



KEC Report

KENTUCKY ELECTRIC
COOPERATIVES

Report Presented By:
Rick Messingschlager

Attorney's Report

Presented By: Jim Crawford



Information Agenda

2023 Board Meetings & Training

July 24-26, 2023-CoBank Directors Conference, Colorado Springs, CO

July 27, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

August 7-8, 2023-KEC Annual Meeting, Louisville, KY

August 31, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

September 28, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

October 11-13, 2023-NRECA Regional Meeting, Louisville, KY

October 26, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

November 16, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

December 21, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

January 25, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY

February 29, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY

March 1-6, 2024-NRECA Power Xchange, San Antonio, Texas

March 28, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY

April 6-9, 2024-NRECA Directors Conference, Nashville, TN

April 21-24, 2024-NRECA Legislative Conference, Washington, DC

April 25, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY



Information Agenda

- Conference Reports
 - As needed
- Old Business
- New Business
- Executive Session
- Miscellaneous
- Adjourn

- Motion _____
- Second _____