OWEN ELECTRIC COOPERATIVE REGULAR BOARD MEETING February 23, 2023

PRESENT

The regular meeting of the Board of Directors of Owen Electric Cooperative, Inc., was held at the Headquarters Building in Owenton, Kentucky, on February 23. 2023. All Directors were present, along with: Mike Cobb, Teresa Hamilton, Mike Stafford, Jim Petreshock, Brian Jones, Jennifer Taylor, Christina Perkins, Christel Buffin, and Attorney Jake A. Thompson.

CALL TO ORDER, PLEDGE OF ALLEGIANCE

AND INVOCATION

The meeting was called to order, and the Pledge of Allegiance and invocation were given by John Grant and Mike Cobb, respectively.

ADOPTION OF

AGENDA

Upon a motion by Hope Kinman, second by Charlie Richardson, the Board voted unanimously to adopt the February 23, 2023, Board Meeting Agenda as presented.

MINUTES

APPROVED Upon a motion by Rick Messingschlager, second by Eddie McCord, the January 26, 2023, Regular Board Meeting Minutes were approved as submitted.

SAFETY

MOMENT

Mike Stafford and Christina Perkins gave the safety moment on the need to list emergency contacts in your phone and setting the phone to automatically contact the contacts in case of an emergency.

MEMBER

CONCERNS None.

NEW MEMBERS

ACCEPTED The Directors then reviewed and accepted the listing of 372 New Members.

REVIEW OF LISTING OF

TERMINATED ACCOUNTS

The Directors then reviewed and accepted as information a listing of the terminated accounts for the month.

REVIEW OF PRESIDENT'S CONSULTANT'S AND DIRECTORS' **EXPENSES**

The Directors then reviewed and accepted as information a listing of January expenses incurred by the President, Consultant and Directors.

UNCOLLECTIBLE WRITE-OFFS AND CAPITAL CREDIT PAYMENT

The Board reviewed 79 member write-offs of \$15,080.24.

The Board reviewed payment of \$37,945.85 in Capital Credits.

Upon a motion by Rick Messingschlager, second by Alan Ahrman, the Board voted unanimously to approve the Uncollectible Write-Offs and Capital Credit Payments.

PRESIDENT/

CEO REPORT Mike Cobb presented the CEO Report for the month of February, 2023, in accordance with the summary attached hereto and made a part of these minutes.

EKPC's 2022 Patronage Capital - Mike advised the Board that Owen has 12.61% EKPC's patronage capital making it the largest percentage of the 16 coops that EKPC services.

<u>Employee Retention Application</u> - Mike updated the Board on management's efforts in regard to the retention tax credit provided in the CARES Act or any other COVED-19 related legislation.

<u>Balance Scorecard 2022 Results / 2023 Targets</u> - Mike discussed with the Board the 2022 balance scorecard results and announced that Touchstone Energy will pay the costs of next year's customer satisfaction scores.

<u>Corinth Property</u> - Mike discussed with the Board five (5) acres of land the Coop owns near Corinth at Exit 144 off I-75.

<u>Employee Day</u> - Mike discussed with the Board "Employee Day" held February 20, 2023, at General Butler State Park, Carrollton, Kentucky.

<u>Annual Meeting</u> - Mike updated the Board on the planning for the 2022 annual meeting scheduled for Friday, June 9, 2023.

ACCOUNTING

Teresa Hamilton presented the Accounting report for January 2023 and the 2022 year end financials, in accordance with the summary attached hereto and made part of these minutes. Teresa reported in January of 2023 net margins of \$735,416 compared to \$1,139,317 last year.

MEMBER SERVICES

Mike Stafford presented the Member Services report for the month of January, 2023, in accordance with the summary attached hereto and made part of these minutes. Mike reported accounts billed for the month of January, 2023, of 65,508 compared to 64,793 for the same period last year. He reported energy audits through January 2023 of 42 compared to 59 for the same period in 2022.

Mike reported \$96,936 in wholesale power rate savings with the current E Rate over the previous E2 rate for January 2023. Mike introduced the new field service representative Ethan Glass.

Christina Perkins presented an economic development report in accordance with the summary attached hereto and made a part of these minutes, followed by a legislative update for the 2023 Legislative Session.

HUMAN RESOURCES

Mike Cobb presented the Human Resources report for the month of February, 2023, in accordance with the summary attached hereto and made part of these minutes. Mike reported the Coop has gone 65 days as of February 23, 2023, without a recordable incident or lost time injury. He reported for the month of February, three (3) employees were isolated due to COVID and zero (0) quarantined. The mask mandate for all coop employees is optional, and management continues efforts to encourage employees to get vaccinated for everyone's safety.

OPERATIONS

Brian Jones presented the Operations report for the month of February, 2023, in accordance with the summary attached hereto and made part of these minutes.

TECHNOLOGY

Jim Petreshock presented the Technology report for the month of February, 2023, in accordance with the summary attached hereto and made part of these minutes.

ENGINEERING

Jennifer Taylor presented the Engineering report for the month of February, 2023, in accordance with the summary attached hereto and made part of these minutes.

CREDENTIALS

COMMITTEE The following individuals were appointed to the Credentials Committee in accordance with the Bylaws, namely: Joe Shinkle, Jeff Armstrong, Rich Mason, Anthony Motley and Harry Brock.

Motion by Alan Ahrman, second by Bob True, the Board voted unanimously to appoint Joe Shinkle, Jeff Armstrong, Rich Mason, Anthony Motley and Harry Brock to the Credentials Committee.

EKPC REPORT

Alan Ahrman gave the February 2023 EKPC Board meeting report in accordance with the summary and minutes of said meeting prepared by EKPC staff. The actual summary and minutes cannot be attached to these minutes because of the terms of a Confidentiality and Non-Disclosure Agreement EKPC has required the coop's director representative and CEO to sign before being allowed to attend said meetings.

KEC REP. Rick Messingschlager reported there was no Kentucky Electric Cooperative (KEC) meeting for this month.

ATTY. REP. Jake A. Thompson reported there was no new litigation for the month.

TRAINING/MEETINGS

Mike Cobb reminded the Board of the following training/meetings:

Power Xchange - March 3-8, 2023

OEC Regular Board Meeting - March 30, 2023

Legislative Conference - April 16-19, 2023

Audit Committee Meeting - April 20, 2023

OEC Regular Board Meeting - April 27, 2023

OEC Regular Board Meeting - May 25, 2023

Membership Appreciation Days - June 8-9, 2023

Annual Business Meeting - June 9, 2023

OEC Regular Board Meeting - June 29, 2023

CoBank Directors Conference - July 24-26, 2023

OEC Regular Board Meeting - July 27, 2023

KEC Annual Meeting - August 7-8, 2023

OEC Regular Board Meeting - August 31, 2023

OEC Regular Board Meeting - September 28, 2023

NRECA Regional Meeting - October 11-13, 2023

OEC Regular Board Meeting - October 26, 2023

OEC Regular Board Meeting - November 16, 2023

OEC Regular Board Meeting - December 21, 2023

CONFERENCE

REPORTS None.

OLD BUSINESS

None.

NEW BUSINESS

After discussion on motion by Rick Messingschlager, second by Charlie Richardson, the Board voted unanimously to approve the following Resolutions:

RESOLVED, that the Cooperative apply to establish a line of credit and authorize borrowing from National Rural Utilities Cooperative Finance Corporation ("CFC") in an amount which shall not at any one time exceed \$7,200,000.00 (the "Line of Credit Amount"), subject to the provisions of a Line of Credit Agreement, in such form as the persons authorized herein may

negotiate with CFC (the "Line of Credit Agreement"); and,

RESOLVED, that if such application is approved by CFC the individuals listed below are hereby authorized to negotiate, to execute and to deliver to CFC the Line of Credit Agreement with CFC;

RESOLVED, that each of the following individuals is hereby authorized in the name and on behalf of the Cooperative to negotiate, to execute and to deliver all such other documents and instruments as may be necessary or appropriate, to execute any future amendments to said Line of Credit Agreement as such individual may deem appropriate within the Line of Credit Amount so authorized, and to do all such other acts as in the opinion of such authorized individual acting may be necessary or appropriate in order to carry out the purposes and intent of the foregoing resolutions: Teresa Hamilton, Vice-President of Accounting; Michael Cobb, President/CEO; and, Hollie Breeden, Senior Accountant.

EXECUTIVE SESSION

On motion of Alan Ahrman, second by Eddie McCord, the Board voted unanimously to enter into Executive Session at 3:53 p.m. to discuss pending litigation.

On motion of Hope Kinman, second by Eddie McCord, the Board voted unanimously to exit Executive Session at 4:00 p.m.

ADJOURN

<u>Upon a motion Hope Kinman, second by Eddie McCord, the Board voted</u> unanimously to adjourn the meeting.

Chairman

My & Slast

Secretary







- Directors Present/Absent
- Call to Order/Pledge of Allegiance/Invocation





Agenda & Minutes

Adoption of Agenda (Tab 3)

 Approval of Minutes of Previous Meeting (Tab 4)



Safety Moment Mike Stafford



Review/Discuss Member Compliments and/or Concerns



Review Agenda

- Review New Members: 372
- (Listing on Board Table & in Board Paq)
- Review Listing of Terminated Accounts:
- 218 Members at \$37,496.68

 (Listing on Board Table & in Board Paq)



Review Agenda

Review of President's, Directors' and Consultant Expenses



Consent Agenda Items

- Approve Uncollectible Member Write-offs: 79 Members at \$15,080.24

 (Listing on Board Table and in Board Paq)
- Approve Payment of Capital Credits: \$37,945.85
 (Tab 11)

- Approval of Consent Agenda Items
 - Motion
 - Second



President/CEO Report February 23, 2023 Board Meeting



President's Report Topics

- Owen's Assignment of EKPC's 2022 Patronage Capital
- Employee Retention Tax Credit UPDATE
- Balance Scorecard 2022 Results / 2023 Targets
- Corinth Property Discussion
- Employee Day (February 20, 2023)
- Annual Meeting Discussion Committee Assignments and Timelines
- Other Topics / Discussion



OWEN Electric

Employee Retention Credit: Update

- Met with <u>Synergi Partners</u> to Discuss Program and <u>Scope of their Services</u>
 - Identify and determine eligibility for Employee Retention Tax Credits provided for in the Coronavirus Aid Relief and Economic Stimulus Act ("CARES Act") or any other COVID-19 related legislation which may be available
 - Gather applicable Client Data (i.e. payroll data, employer healthcare costs, operational impacts, etc.) and calculate credits
 - Prepare and deliver 'Tax Credit Package' that includes eligibility analysis, applicable supporting schedules, and a calculation of credits based on applicable law
 - Provide internal, external and IRS audit support (as required)

Update: Staff is continuing to review (due diligence)

CFO & CEO: Additional ERC service providers have been interviewed to compare services and fees. Discussion with auditor and ongoing discussions with other Ky Coop CEO's and CFO's.





(7) All safety and cyber modules must be 100% completed to earn payout

(8) One safety observation must be shared and documented during the year to earn payout

Balance Scorecard Results 2022

OWEN FLECTRIC COOPERATIVE 2022 PERFORMANCE INDICATORS BALANCED SCORECARD - BENCHMARKS VS ACTUALS 1st Quarter 2nd Quarter 3rd Quarter 4th Quarter Annual Annual Targets Threshold Threshold Threshold Threshol Stretch Stretch arget Stretch Stretch arget Stretch AREA **INDICATOR** Recordable Incident Rate 0.84 1.54 0.76 0.00 Safety 3.17 16.96 Severity Rate 6.33 17.52 6.22 0.93 33.92 0.00 0.00 8.76 0.00 0.00 3.11 0.00 0.00 3.13 1.56 0.00 0.00 SAIDI 18.586 | 18.412 | **32.400** | 24.437 | 21.015 | 20.818 | **28.020** | 14.079 | 12.108 | 11.995 | 11.230 19.531 16.796 16.639 **21.920** 21.612 **93.570** 79.630 68.480 67.840 Reliability (Filtered) (4) SAIFI 0.232 0.320 0.366 0.217 0.186 0.174 **0.170** 0.289 0.248 0.315 0.294 0.280 0.199 0.171 0.160 0.013 0.783 1.070 0.920 0.860 (5) Controllable Exp. Per Member Cost \$ 280 \$ 277 \$ 274 \$276.42 Member Service (6) Member Satisfaction Scores 85 85 87 Individual Award - Safety and Cyber Training 100% Completed \$ 125 Indiviual Award - Safety Observation Must Be Shared and Documented During the Year \$ 100 (1) (Deaths + Cases of Days Away + Cases of Job Transfers + Cases of Other) * 200,000 / Total Quarter Hours Worked Legend: Threshold (2) (Number of Days Away + Number of Days Job Transfers) * 200,000 / Total Quarter Hours Worked Target (3) Average time in minutes a member is without power Stretch (4) Average number of interuptions per member Missed (5) Controllable expenses per Form 7 divided by average number of billed accounts (excluding Acct #593.20 - Right of Way) (6) Member Satisfaction Score



2023 Performance Targets

OWEN ELECTRIC COOPERATIVE 2023 PERFORMANCE INDICATORS BALANCED SCORECARD - BENCHMARKS

								2023 Targets	2023 Earning Potential			
AREA	INDICATOR	2018	2019	2020	2021	2022	Threshold	Target	Stretch	Threshold	Target	Stretch
Safety	(1) Recordable Incident Rate	_	3.03	1.55	0.76	0.84	1.54	0.76	-	\$ 100	\$ 150	\$ 200
July	(2) Severity Rate	-	0.76	-	37.99	0.93	32.42	16.21	-	\$ 100	\$ 150	\$ 200
Reliability (Filtered)	(3) SAIDI	92.13	94.97	78.77	71.32	93.57	91.93	73.86	67.84	\$ 150	\$ 240	\$ 325
Trondomity (Timorod)	(4) SAIFI	1.02	1.15	1.09	1.08	0.78	1.07	0.95	0.84	\$ 150	\$ 240	\$ 325
Cost	(5) Controllable Exp/Avg Member	\$ 280.56	\$ 279.64	\$ 276.98	\$ 276.92	\$ 276.42	\$ 305	\$ 302	\$ 299	\$ 300	\$ 400	\$ 500
Member Service	(6) Member Satisfaction Scores	83	84	87	88	85	84	85	86	\$ 300	\$ 400	\$ 500
Individual	(7) Safety & Cyber Security Training	n/a	n/a	n/a	100%	100%	n/a	n/a	100%	n/a	n/a	\$ 125
Individual	(8) Safety Moment	n/a	n/a	n/a	100%	100%	n/a	n/a	100%	n/a	n/a	\$ 100

- (1) (Deaths + Cases of Days Away + Cases of Job Transfers + Cases of Other) * 200,000 / Total Hours Worked
- (2) KEC Severity Safety Goal set at Threshold
- (3) Average time in minutes a member is without power
- (4) Average number of interuptions per member
- (5) Controllable expenses per Form 7 lines 5-10 divided by the average number of billed accounts (Excluding Acct #593.20 Right of Way)
- (6) Member Satisfaction Score
- (7) All safety and cyber modules must be 100% completed to earn payout
- (a) One safety observation must be shared and documented during the year to earn payout



Corinth Property Discussion (Continued from January Mtg.)





Employee Communications & Training

- Employee Day Scheduled for February 20th
 - Departmental Updates
 - Service Excellence
 - G & T Update
 - Motivational Speaker
 - Drug Free Workplace
 - Medical Marijuana
 - Speed up-Dating
 - Member Owned Solar / Gov't & Business Relations / IT Security Efforts / Supply Chain Challenges / AMI Conversion Status / Q&A

	Employee Day - Februa Gen. Butler State Park Conve	•
	1608 Hwy 227 , Carroll	
	1008 HWY 227 , Call Oli	ton, Ki
8:00	Welcome	Mike C.
	CEO Update: '22 Bal. Scorecard / '23 Goals	Mike C.
	Departmental Updates	Jim, Teresa, Jennifer, Brian, Mike S.
	Wellness Update / 2023 Plan	Sherra
9:00	Service Excellence	Sha Phillips
10:00	Break	
10:10	Service Excellence (Continued)	Sha Phillips
11:00	Effects of Storm Elliott	Joe Settles & Aaron Rodgers
	Generation & Transmission Outlook	
12:00	Lunch	
12:45	Motivational Speaker	Larry Weaver
1:45	Drug Free Work Place / Medical Marijuana	Rodney K.
2:45	Break	
	Consult Debine	
2:55	Speed 'up-Dating' *Member Owned Solar Installations	lude C.
	*Governmental and Business Relations	Jude C. Christina P.
3:00		Rlaine F.
3:10	*IT - End Point Detection Update	Mike H.
3:10	*Supply Chain *AMI Conversion Status	Tim C.
3:15	Q & A	mirc.
5:20	QQA	
3:30	Closing / Dismiss	Mike C.
5.50	Closing / Distilliss	WIINE C.



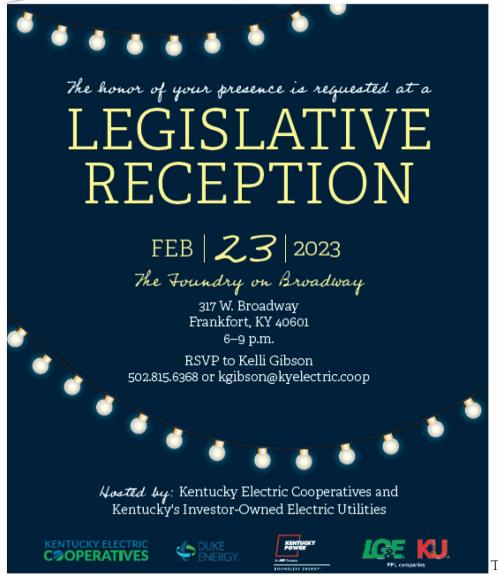


Annual Meeting Important Dates

Annual Meeting Dates 2023 Friday, June 9

Kentucky Living Publications Notice - Summary of Owen Electric Cooperative's Bylaws Relating to Annual Meeting Election Process	Board Meeting Month	Not Before	Not After
At <u>least 180</u> days before Annual Meeting. Required to meet the February Kentucky Living Issue.			12/11/2022
Appoint Credentials and Election Committee At <u>leas t 75</u> days before Annual Meeting.	February 2/23/2023		3/24/2023
Any Agenda Item proposed by anyone other than the Board of Directors Must by presented at <u>least 70</u> days before Annual Meeting.	March 3/30/2023		3/31/2023
Members may nominate by petition Nominations must be presented by the members at <u>least 70</u> days before Annual Meeting.	4/27/2023		3/31/2023
Appoint Nominating Committee At <u>least 60</u> days before Annual Meeting, but <u>not more than 105</u> days.	March 3/30/2023	2/24/2023	4/10/2023
Review Districts At <u>least 60</u> days before Annual Meeting.	March 3/30/2023		4/10/2023
Post Nominations (by Nominating Committee at their meeting) At <u>least 45</u> days before Annual Meeting. (Nominating Committee meeting must before this date each year)			4/25/2023
Any Agenda Item requiring a vote of the membership which is proposed by Directors Must be placed on the Annual Meeting Agenda by board action at least 40 days before Annual Meeting.	April 4/27/2023		4/30/2023
Notice of Annual Meeting At <u>least 10</u> days, but <u>no more than 60</u> days.		4/10/2023	5/30/2023





Accounting Department

Board Report

February 23, 2023

- Year End Financial Reporting (unaudited)
- Temporary Investments
- January 2023 Financials (distributed Board Meeting Day)
- April 20th Audit Committee Meeting

Month to Month and YTD Comparison with YTD amount posted for 2022

**June 2021 and YTD 2021 totals include the PPP Loan Forgiveness of \$1.98M



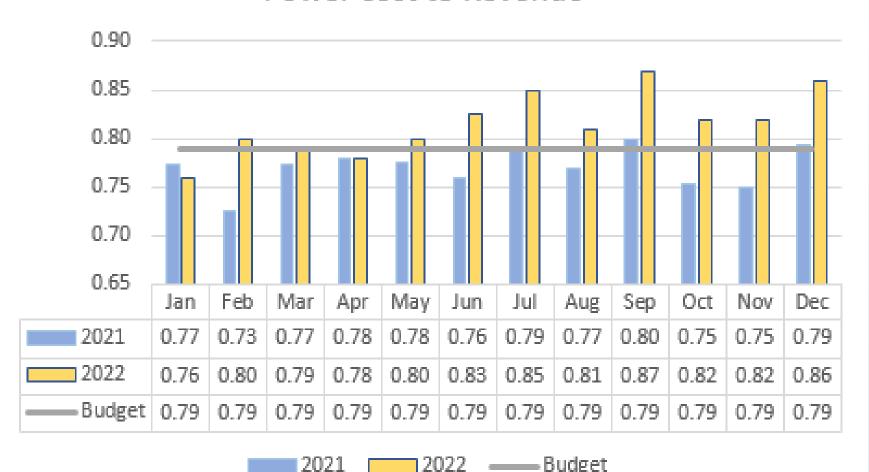
\$(2,000,000)												
7(2,000,000)	January	February	March	April	May	June	July	August	Sept	October	November	December
2021 YTD	\$730,752	\$2,288,029	\$2,920,923	\$3,120,170	\$3,518,665	\$5,566,267	\$6,092,777	\$7,076,904	\$7,119,160	\$7,194,529	\$7,279,934	\$8,484,973
2022 YTD	\$1,139,317	\$1,792,925	\$2,298,888	\$2,955,410	\$3,324,416	\$3,486,630	\$3,895,742	\$5,077,472	\$4,506,935	\$5,158,320	\$5,420,816	\$9,661,962
2021 Monthly Totals	\$730,752	\$1,557,277	\$632,893	\$199,247	\$398,495	\$2,047,602	\$526,510	\$984,127	\$42,256	\$75,369	\$85,405	\$1,205,038
2022 Monthly Totals	\$1,139,317	\$653,608	\$505,963	\$656,521	\$369,006	\$162,214	\$409,111	\$1,181,731	\$(570,537)	\$651,385	\$262,497	\$4,241,146

Statement of Operations Variances from Last Year and Budget 2021 included the PPP Loan Forgiveness of \$1.98M

	THIS YEAR	LAST YEAR	VARIANCE	THIS YEAR	BUDGET	VARIANCE
Operating Revenue	227,863,483	181,117,000	46,746,483	227,863,483	207,369,060	20,494,423
Less: Cost of Purchased Power	186,428,622	140,260,938	46,167,684	186,428,622	164,100,809	22,327,813
Net Revenue	41,434,861	40,856,061	578,800	41,434,861	43,268,251	(1,833,391)
Controllable Cost	21,466,057	21,300,230	165,827	21,466,057	21,658,097	(192,040)
Depreciation and Amortization Expense	11,766,994	11,664,380	102,614	11,766,994	11,814,382	(47,388)
Interest on Long Term Debt	3,136,414	2,981,636	154,778	3,136,414	3,177,697	(41,283)
Interest Expense - Line of Credit	15,623	3,279	12,345	15,623	3,000	12,623
Other Deductions	58,796	63,086	(4,289)	58,796	61,000	(2,204)
Total Expenses (less Power Cost)	36,443,885	36,012,611	431,274	36,443,885	36,714,176	(270,291)
Members' Margins	4,990,976	4,843,450	147,526	4,990,976	6,554,075	(1,563,099)
Non-Operating Margins - Interest/Other	469,651	2,126,031	(1,656,381)	469,651	72,000	397,651
Generation & Transmission Capital Credits	3,912,026	1,315,490	2,596,535	3,912,026	4,114,752	(202,726)
Other Capital Credits & Patronage Dividend	289,310	200,000	89,309	289,310	139,000	150,310
Net Margins	9,661,962	8,484,973	1,176,989	9,661,962	10,879,827	(1,217,865)

Purchase Power was over budget 9 out of 12 months

Power cost to Revenue





Purchased Power, 0.82

Controllable Costs, 0.09 Depreciation, 0.05

Members' Margins, \$0.03

Owen Electric Cooperative is exempt from <u>federal and state income taxes</u> under section 501(c) 12 Internal Revenue Code.

- Taxes we do pay, include:
 - Property Taxes approximately \$2,138,582 for 2022
 - Sales and Use Tax on Materials and Services, except for transformers (due to manufacturing case ruling)
 - Payroll taxes (employer)
 - Other Taxes



December 2022

Distribution Equity is based on Policy 319 Benchmarks are based on debt covenants

KEY METRICS	<u>YTD</u>	Rolling 12 Month	<u>Benchmark</u>
T.I.E.R (TIMES INTEREST EARNED)	4.081	4.081	1.25
O.T.I.E.R (OPERATING)	2.591	•	1.10
DSC (DEBT SERVICE COVERAGE)	3.850		1.35
ODSC (OPERATING)	•	3.118	1.35
MDSC (Modified Debt Service Coverage)		2.514	1.35
DISTRIBUTION EQUITY	•	31.58%	20%-35%
TOTAL EQUITY	•	53.33%	>27%
CURRENT RATIO		1.142	> 1.0
DAYS of CASH on HAND	122		100

December 2022



Temporary Investments - Board Policy 318

\	Note Number	<u>Principal Amount</u> <u>In</u>		e Maturity Date	<u>Ter</u>	Term in Day		lays Intere	
\	CFC Medium Term Notes	\$ 2,000,000.00	3.04%	6/15/202	3	356		\$	59,300.82
	CFC Medium Term Notes	\$ 3,000,000.00	3.83%	10/2/202	3	426		\$	134,102.47
\	CFC Medium Term Notes	\$ 3,000,000.00	3.89%	8/2/202	4	731		\$	233,719.73
	CFC Commerical Paper		Various					\$	6,009.32

December 2022

Thank you



Signed financials for 2022 will be included in Board Paq when audit is completed.



YEAR IN REVIEW

Christina Perkins, Business and Government Relations

TRI-ED



LEADERSHIP KENTUCKY

















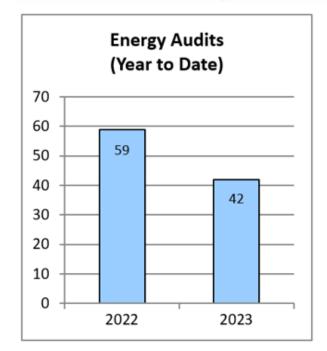


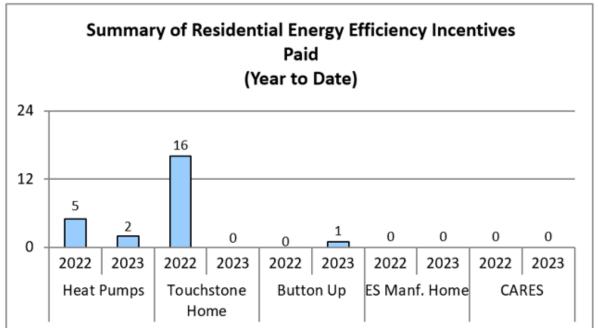
January 2023 Statistics

Momber Assount Activity	Current Month	Last Month	Same Period Last Year
Member Account Activity	2023	2022	2022
Bank Deposits	\$16,316,362.36	\$13,725,320.83	\$13,317,179.64
Accounts Billed	65,508	65,494	64,793
Total Billing (Excluding Taxes)	\$16,037,826.38	\$14,666,733.22	\$14,258,470.09
Delinquent Notices Mailed	9,715	7,483	8,342
Total Delinquent Amount	\$2,072,482.07	\$1,255,525.55	\$1,589,158.30
Total Penalty Amount	\$95,447.51	\$62,291.81	\$78,790.78
Number of Arrangements	1,731	1,215	1,216
Total Amount of Arrangements	\$408,346.79	\$221,740.47	\$235,819.77
Return Check Amount	\$25,339.42	\$13,112.46	\$20,403.48
Number of Return Checks	118	81	117
Office Pymts (Walk-in & Drive-thru)	3,182	2,943	2,856
Cutoff Tickets	1,629	1,460	1,463
Actual Cutoffs	451	341	319
New Accounts Set Up	522	529	588
Service Orders	2,518	2,160	2,585
Calls Answered by Member Services Reps	11,184	8,883	8,916
Telelink Calls	29,868	29,226	26,928
Member Services Collection Program	\$4,166.85	\$5,368.27	\$9,168.35
Total Collections by Member Services	\$982,155.38		



Energy Efficiency Update





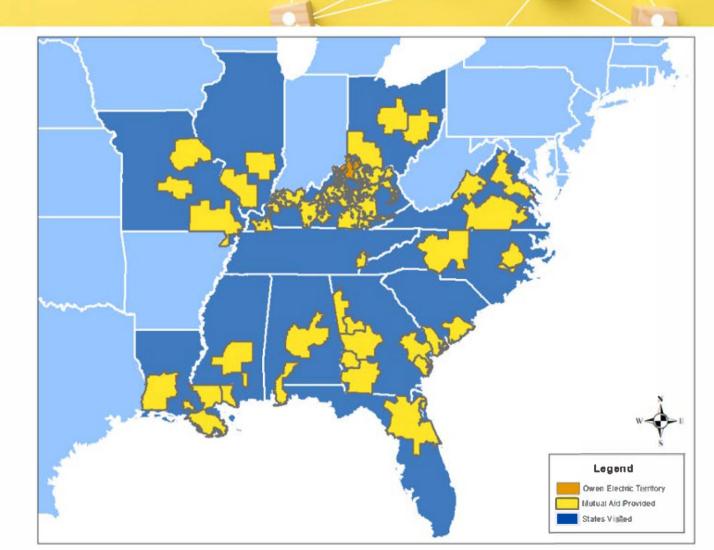
Direct Load Control (Simple Saver DSM Program)				
	Monthly Activity		Program T	otal
	Installations Removals			
HVAC	0	-6	HVAC	2,690
Water Heater	0	-8	Water Heater	1,641
Thermostat	20	0	Thermostat	722
Totals	20	-14	Totals	5,053

Community Investment







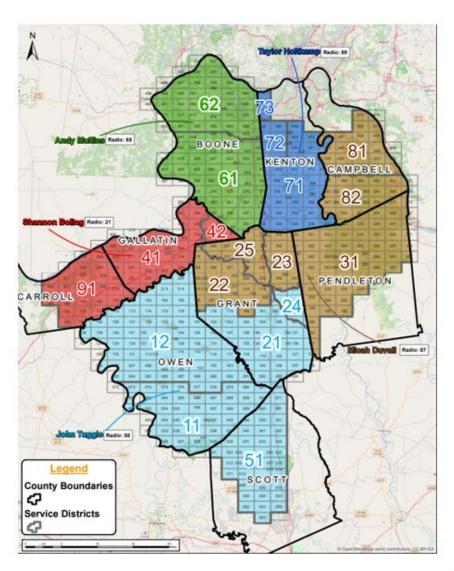




FIELD SERVICE REP. UPDATE

ETHAN GLASS





Human Resources Board Report

February 23, 2023





February 2023



Lagging Indicators		Actuals
Recordable Injury Rate	Threshold= 1,54/ Target=.76	0
D.A.R.T. Rate 1st Quarter	Threshold=.77 / Target=.38	0
Severity Rate	Threshold=33.92/Target=16.96	0
OSHA Recordables	\longrightarrow	0
Actual Days Off Work		0
OEC Vehicle Accidents	$\qquad \Longrightarrow \qquad$	0
Other Incidents		0

Note: All Stretch Goals Are 0.00







As of 02/23/2023







We continue to be focused on being proactive in hazard awareness by making corrections to affect the situations that can cause a negative impact to our Safety Indicators (physical alterations to equipment and additional training).

* We have worked 20134 hours (01/01/23 thru 01/31/23). We currently have 124 employees.

Note: The calculations reflect realtime data so that we can see a better picture of where we stand within the current quarter.

OEC employees continue to work hard while controlling workplace hazards very well. Communication between departments about safe practices remains essential and it is evident that it is taking place.

The focus during crew visits continue to be about best practices for covering energized parts and areas with different potential.

A list of Committment to ZERO action items have been established and are currently in the process of being implemented. Some of which include changes to our safety reporting software and a better plan of focusing on <u>Life Saving Rules</u>.

The 2023 Safety Plan is available on The Circuit's <u>Safety Page</u> and includes the proposed training for the year!



Operations Board Report 2022 Year End Totals

February 2023



PSC Line Inspection

	2020	2021	2022
Miles Inspected	2,293	2,264	2,345
Meters Inspected	29,537	32,722	31,452
Feeders Inspected	68	58	68
Man Hours	1,587	1,559	1,511
Total Cost	\$152,182	\$160,251	\$157,902
Cost per Meter	\$5.15	\$4.90	\$5.02
Cost per Mile	\$66.37	\$70.78	\$67.32



Construction

	2021	2022
Jobs Worked	3736	3466
Temporaries	493	399
Retirements	208	202
Retired Temporaries	350	347

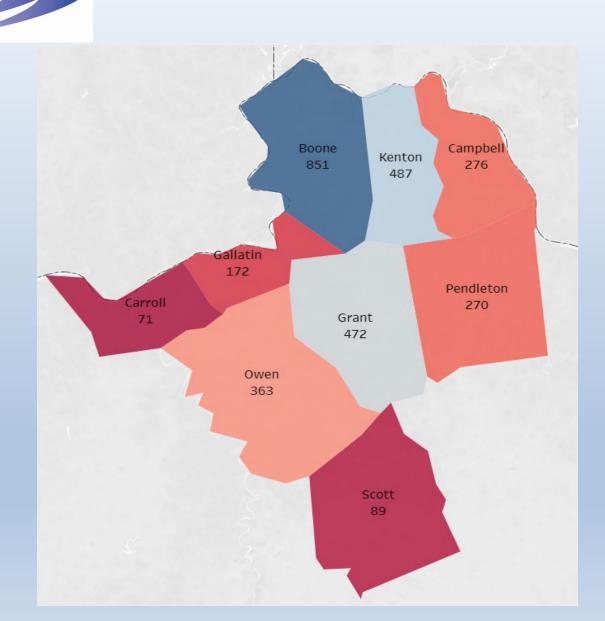


Construction

Workplan # - Description	Total Worked
101 – Underground	998
607 – Miscellaneous	904
606 – Pole Changeouts	361
100 – Overhead Const.	205
701 – New Lights	107

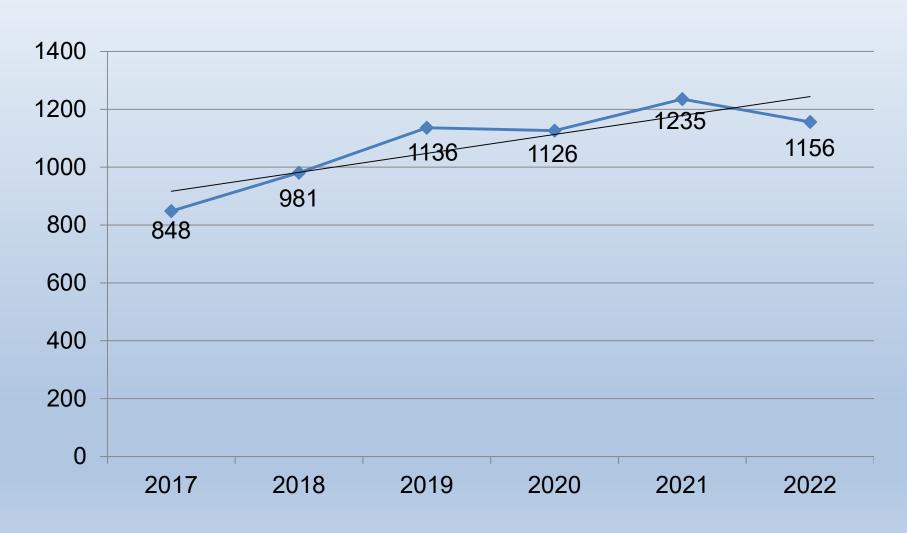
OWEN Electric

- Boone 851
- Kenton 487
- Grant 472
- Owen 363
- Campbell 276
- Pendleton 270
- Gallatin 172
- Scott 89
- Carroll 71





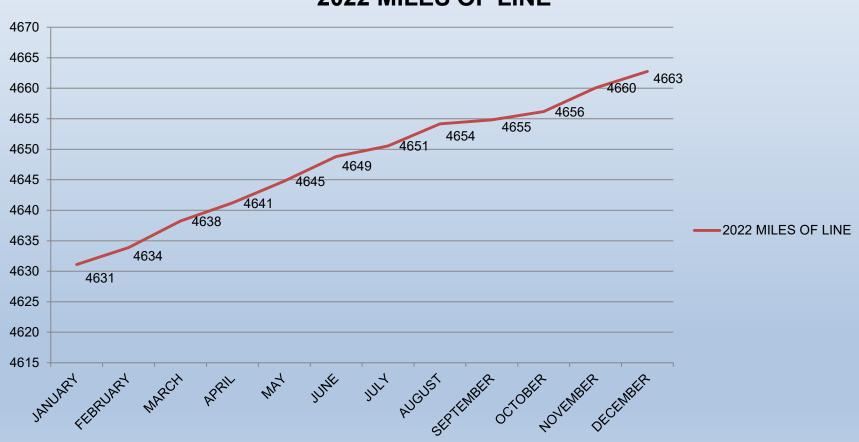
Number of Permanent Service Connects 2017-2022





2022 Miles of Line

2022 MILES OF LINE



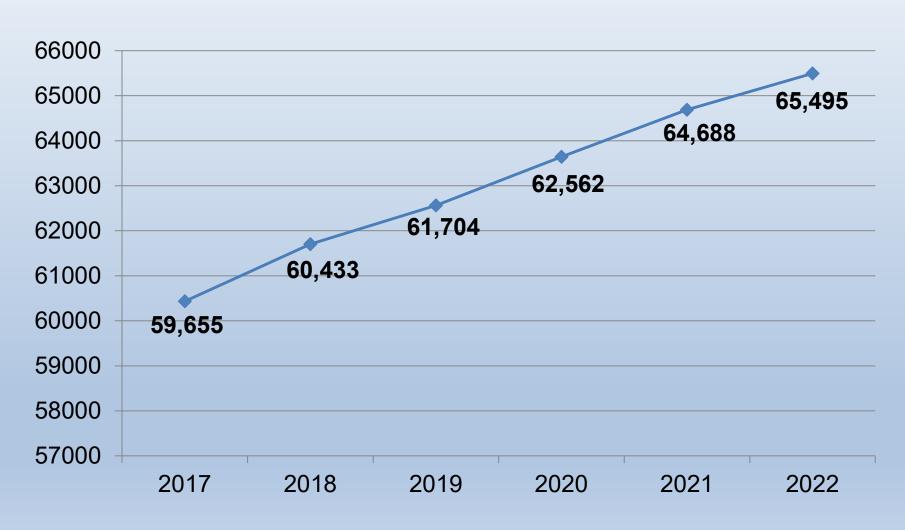


Meters Billed by County

County	2021	2022	Increase	% Increase
Boone	24,218	25,548	330	1.36%
Kenton	13,816	13,977	161	1.17%
Grant	7,314	7,392	78	1.07%
Owen	5,237	5,271	34	0.65%
Campbell	3,999	4,053	54	1.35%
Pendleton	3,607	3,690	83	2.30%
Gallatin	3,428	3,458	30	0.88%
Scott	1,906	1,927	21	1.10%
Carroll	1,163	1,178	15	1.29%
Total	64,689	65,459	806	1.25%

OWEN Electric

Number of Meters Billed December Totals for 2017-2022

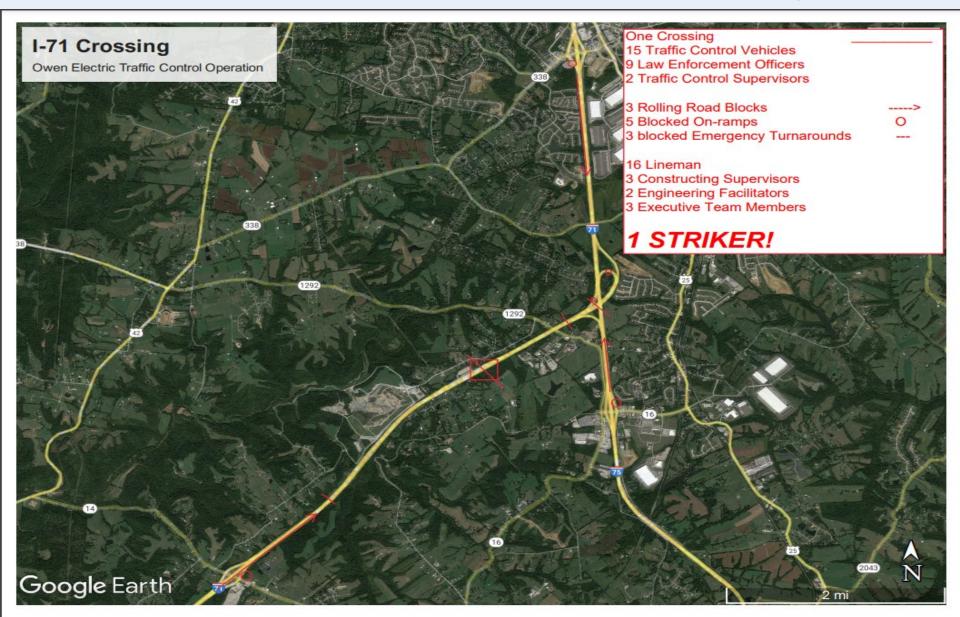




Annual Growth (By Meters Billed)





























Engineering

Jennifer Taylor

GRIP Funding / SCADA project

- NRECA consortium for a 50/50 split of funding for next gen SCADA & self heals
- Initial concept paper was approved and DOE suggested NRECA move forward with the request.
- Currently in the process of completing full application, with items due each Friday through March 2nd.
- DOE will either accept or reject proposal in early summer.
- Likely approved and if so, money would start to flow on 1-1-2024 at which point money could start to be spent on the project.

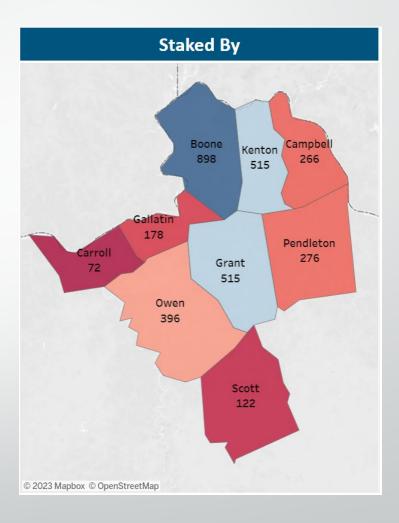
2023 Reliability KPI

	Q1	Q2	Q3	Q 4	YTD
SAIDI	9.150				9.150
SAIFI	0.080				0.080
MED	0	0	0	0	0



Currently trending towards Threshold for both SAIDI and SAIFI in Q1

Total Job staked — Year End 2022 3,291 jobs staked



New Subdivisions

Development for 2022 equaled approx. 525 new residential lots

Up and Coming New Subdivisions/Apartments in 2023

Alderbrook	Kenton	Taylor Mill Road
Aberdeen (formerly Grenay)	Boone	Long Branch Road
Ridgefield	Boone	Camp Ernst and Hathaway
Park View	Boone	Camp Ernst
Avalon Townhomes	Boone	Weaver Road
Altair Apartments	Boone	Weaver Road

Subdivision Developments



New 3 phase projects / C&I

Walton Towne Center

- Haven's Crossing
- Bobcat Dealership
- Walton Self Storage
- Boone County Library

New Schools

- Grantslick Elementary Campbell
- WV Intermediate Boone

Speculative Building

- Park 536
- Elijah Creek Road
- Carbon Way
- Frogtown Road

Mineola Substation Loads

- Old Toyota HQ reinhabited
- Ellis Road Spec building by Neyer
- Corporex development along Mineola corridor

Corporex to convert Boone County's CirclePort into mixeduse development

Dec 1, 2022, 2:44pm EST

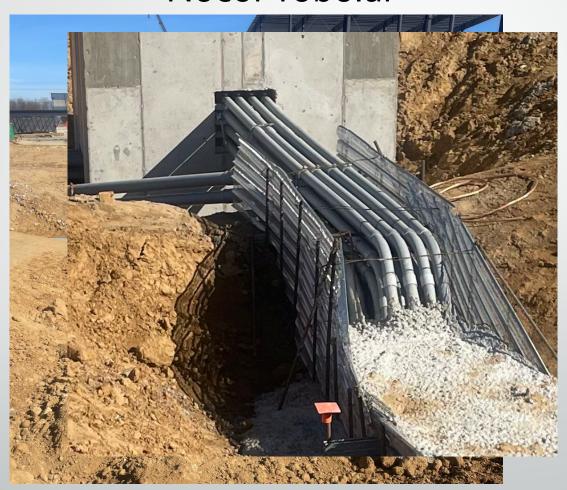
One of Greater Cincinnati's largest commercial real estate developers is widening the scope of its sprawling Boone County development as the area sees growth skyrocketing.

Corporex's CirclePort development, which has primarily served as a business-park development since its inception, is pivoting to be a major mixed-use development. Plans are either underway or pending county approval for additions such as a new retail plaza and apartments.



A conceptual rendering for CirclePort, Corporex's development off Mineola Pike and I-275.

Nucor Tubular



EKPC Activity

- Rebuild of Munk Substation complete
- Rebuild of Penn Substation end of Feb.
- Rebuild of Griffin transmission tap complete
- Rebuild of transmission from Boone Switchyard to Bullittsville substation - complete
- Rebuild of transmission from Grantslick to Griffin Junction (mostly complete)
- Rebuild of Boone to Williamstown transmission -2024
- Rebuild Griffin substation June 2023
- Rebuild of Smoot 2 high side June 2023
- Bullittsville substation rebuild 2024
- Mineola transmission and new substation end of 2024



Review/Discuss/Approve Appoint Credentials Committee

- -Motion ____
- -Second____



Oversight Agenda







Report Presented By: Alan Ahrman





Report Presented by:

Rick Messingschlager



Attorney's Report

Presented By: Jake Thompson



Information Agenda



2023 Board Meetings & Training

February 23, 2023-Legislative Reception, 6:00pm, Frankfort, KY

March 3-8, 2023-Power Xchange, Nashville, TN

March 30, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

April 16-19, 2023-Legislative Conference, Washington, DC

April 20, 2023-Audit Committee Meeting, 9:00am, HQ-Owenton, KY (Hope, Alan, Rick & John)

April 27, 2023-Reular Board Meeting, 9:00am, HQ-Owenton, KY

May 25, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

June 8-9, 2023-Membership Appreciation Days

June 9, 2023-Annual Business Meeting, Walton, KY

June 27, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

July 24-26, 2023-CoBank Directors Conference, Colorado Springs, CO

July 27, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

August 7-8, 2023-KEC Annual Meeting, Louisville, KY

August 31, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

September 28, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

October 11-13, 2023-NRECA Regional Meeting, Louisville, KY

October 26, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

November 16, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY

December 21, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY



Information Agenda

- Conference Reports
 - As needed
- Old Business
- New Business
- Executive Session
- Miscellaneous
- Adjourn
- Motion _____
- Second