## OWEN ELECTRIC COOPERATIVE REGULAR BOARD MEETING August 31, 2023

#### PRESENT

The regular meeting of the Board of Directors of Owen Electric Cooperative, Inc., was held at the Headquarters Building in Owenton, Kentucky, on August 31, 2023. All Directors were present, along with: Mike Cobb, Teresa Hamilton, Mike Stafford, Jim Petreshock, Brian Jones, Jennifer Taylor, and Attorney James M. Crawford.

## CALL TO ORDER. PLEDGE OF ALLEGIANCE AND INVOCATION

The meeting was called to order, and the Pledge of Allegiance and invocation were given by John Grant and Bob True, respectively.

#### **ADOPTION OF**

#### AGENDA

Upon a motion by Rick Messingschlager, second by Eddie McCord, the Board voted unanimously to adopt the August 31, 2023, Board Meeting Agenda as presented.

#### **MINUTES**

APPROVED Upon a motion by Eddie McCord, second by Rick Messingschlager, the July 27, 2023, Regular Board Meeting Minutes were approved as submitted.

#### SAFETY

MOMENT

Jim Petreshock gave the safety moment on bus safety and the need to always stop for school buses when loading and unloading children.

#### MEMBER

CONCERNS None.

#### **NEW MEMBERS**

**ACCEPTED** The Directors then reviewed and accepted the listing of 426 New Members.

## REVIEW OF LISTING OF **TERMINATED ACCOUNTS**

The Directors then reviewed and accepted as information a listing of the terminated accounts for the month.

## REVIEW OF PRESIDENT'S CONSULTANT'S AND DIRECTORS' **EXPENSES**

The Directors then reviewed and accepted as information a listing of July expenses incurred by the President, Consultant and Directors.

## UNCOLLECTIBLE WRITE-OFFS AND CAPITAL CREDIT PAYMENT

The Board reviewed 85 member write-offs of \$27,244.46

The Board reviewed payment of \$11,490.55 in Capital Credits.

<u>Upon a motion by Rick Messingschlager, second by Hope Kinman, the Board voted unanimously to approve the Uncollectible Write-Offs and Capital Credit Payments.</u>

## PRESIDENT/ CEO REPORT

Mike Cobb presented the CEO Report for the month of August, 2023, in accordance with the summary attached hereto and made a part of these minutes.

Emergency Curtailment Communications – Cobb reviewed with the Board Emergency Curtailment procedures and communications that take place between the Coop and EKP.

Balance Scorecard Results - Q2 - January-June 2023 - Cobb reviewed Second Quarter Balance Scorecard results.

Hydrocarbons, Renewables and the Future of the Electric Grid – Cobb discussed with the Board the potential effect on the Electric Grid from the on-going push to renewables.

NUCOR Discussion – Cobb updated the Board on Nucor operations and future plans.

#### **ACCOUNTING**

Teresa Hamilton presented the Accounting report for July in accordance with the summary attached hereto and made part of these minutes. Teresa reported margins of \$1,276,686.89 in July of 2023 and year-to-date margins of \$2,964,336.38 compared to \$3,895,741.54 year-to-date last year. Teresa reported the cost of power in July was 80 cents of every dollar of revenue.

## MEMBER SERVICES

Mike Stafford presented the Member Services report for the month in accordance with the summary attached hereto and made part of these minutes. Mike reported accounts billed for the month of July, 2023, of 65,970 compared to 65,322 for the same period last year. Mike reported energy audits of 202 year-to-date compared to 228 for the same period last year. Mike reported year-to-date wholesale cost savings due to a billing adjustment that was implemented in January by management. Mike reviewed with the Board the mid-year touchtone energy member report.

## HUMAN RESOURCES

Mike Cobb presented the Human Resources report for the month of August, 2023, in accordance with the summary attached hereto and made part of these minutes. Mike reported the Coop has gone 99 days as of August 31, 2023, without a recordable incident and 174 days without a lost time injury. Mike reported the Coop currently has 124 full-time employees.

#### **OPERATIONS**

Brian Jones presented the Operations report for the month of August, 2023, in accordance with the summary attached hereto and made part of these minutes.

On motion by Rick Messingschlager, Second by Hope Kinman, the following were unanimously declared excess or surplus in compliance with the Bylaws to be sold at the Rotary auction:

2010 Chevy 1500 Crew Cab 4x4 – 189889 miles 2012 GMC 1500 short bed truck 4x4 – 197236 miles 2013 GMC 2500 4 x 4 – 194814 miles 2010 Chevy 2500 4x4 – 197274 miles 2018 Chevy 1500 short bed 4x4 – 157008 miles Miscellaneous Equipment/Office items

#### **TECHNOLOGY**

Jim Petreshock presented the Technology report for the month of August, 2023, in accordance with the summary attached hereto and made part of these minutes.

#### **ENGINEERING**

Jennifer Taylor presented the Engineering report for the month of August, 2023, in accordance with the summary attached hereto and made part of these minutes.

#### COMMITTEE

#### REPORTS

Wage and Audit Committee – Bob True, Teresa Hamilton and Jim Petershock reported on the wage and audit committee meeting held immediately prior to the regular monthly board meeting this date.

On Motion by Alan Ahrman, second by Charlie Richardson, the Board unanimously approved the Audits of Accounts Payable and It.

### **EKPC REPORT**

Alan Ahrman gave the August, 2023, EKPC Board meeting report in accordance with the summary and minutes of said meeting prepared by EKPC staff. The actual summary and minutes cannot be attached to these minutes because of the terms of Confidentiality and Non-Disclosure Agreement EKPC has required the coop's director representative and CEO to sign before being allowed to attend said meetings.

### KEC REP.

Rick Messingschlager reported there was no monthly Kentucky Electric Cooperative (KEC) meeting given the annual meeting held on August 7<sup>th</sup> through the 8<sup>th</sup>.

ATTY. REP. James M. Crawford reported there was no new litigation for the month.

#### TRAINING/MEETINGS

OEC Regular Board Meeting - September 28, 2023

NRECA Regional Meeting - October 11-13, 2023

OEC Regular Board Meeting - October 26, 2023

OEC Regular Board Meeting - November 16, 2023

OEC Regular Board Meeting - December 21, 2023

OEC Regular Board Meeting - January 25, 2024

OEC Regular Board Meeting - February 29, 2024

NRECA Power Xchange - March 1-6, 2024

OEC Regular Board Meeting - March 28, 2024

NRECA Directors Conference - April 6-9, 2024

NRECA Legislative Conference - April 21-24, 2024

OEC Regular Board Meeting - April 25, 2024

#### CONFERENCE

**REPORTS** None.

#### **OLD BUSINESS**

None.

## **NEW BUSINESS**

None.

## **EXECUTIVE**

## SESSION

On a motion by Hope Kinman, second by Eddie McCord, the Board voted unanimously to enter executive session at 11:45 a.m. to discuss several issues.

On a motion by Charlie Richardson, second by Rick Messingschlager, the Board voted unanimously to exit executive session at 12:15 p.m.

#### **MISCELLANEOUS**

None.

ADJOURN	Upon a motion by Hope Kinman, s unanimously to adjourn the meetin	second by Charlie Richardson, the Board v	oted
John	RYun	Stepe Kinnor	
Chairman	· · · · · · · · · · · · · · · · · · ·	Secretary	



# Regular BOARD MEETING

August 31, 2023







- Directors Present/Absent
- Call to Order/Pledge of Allegiance/Invocation





## Agenda & Minutes

Adoption of Agenda (Tab 3)

 Approval of Minutes of Previous Meeting (Tab 4)



# Safety Moment Jim Petreshock



# Review/Discuss Member Compliments and/or Concerns



## Review Agenda

- Review New Members: 426
- (Listing on Board Table & in Board Paq)
- Review Listing of Terminated Accounts:
- 147 Members at \$19,207.51

  (Listing on Board Table & in Board Paq)



## Review Agenda

## Review of President's, Directors' and Consultant Expenses



## Consent Agenda Items

- Approve Uncollectible Member Write-offs: 85 Members at \$27,244.46
   (Listing on Board Table and in Board Paq)
- Approve Payment of Capital Credits: \$11,490.55
   (Tab 11)

- Approval of Consent Agenda Items
  - Motion \_\_\_\_\_
  - Second



## President/CEO Report August 31, 2023 Board Meeting



## President's Report Topics

**Emergency Curtailment Communications** 

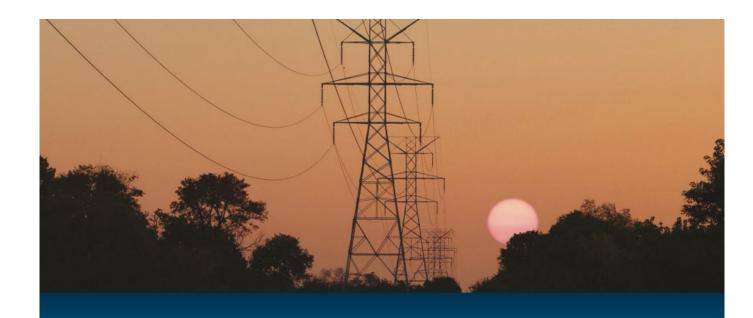
Balance Scorecard Results: Q2 (January-June 2023)

Hydrocarbons, Renewables, and the Future of the Electric Grid (selected slides from Robert Bryce's presentation at KEC Annual Meeting)

**NUCOR Discussion** 







## **Emergency Curtailment Communications**

**Owner-Member CEOs** 







## **Emergency Curtailment Levels**

- 1) Voluntary conservation measures are possible
  - This notification is strictly <u>internal</u> and informational.
  - Not a formal level for PJM.
  - EKPC will provide this notification, if possible.
- 2) Voluntary conservation measures
- 3) Manual load shed
- 4) Exiting curtailment



## Flow Of Information

- PJM or EKPC System Operator determines curtailment measure is/might be necessary.
- PJM/EKPC System Ops notifies EKPC Communications staff.
- EKPC notifies each co-op by email.
  - Notifications sent to everyone on Crisis Contact List.
  - Recipients will be asked to <u>actively</u> confirm receipt.
- If confirmation is <u>not</u> received from at least one person at a co-op, then EKPC will begin phoning people listed for that co-op.





## **Public Notifications**

- EKPC will provide co-ops with sample statement/press release to guide communications.
- Co-ops are asked to contact their local media.
- EKPC will contact regional/statewide media.
  - Lexington, Louisville, Northern Kentucky, Ashland, Bowling Green
  - Radio, TV, newspaper, web-based





## 'Possible Voluntary Curtailment' Email



Nick Comer <nick.comer@ekpc.coop>

\*\*Respond to confirm receipt\*\* Possible voluntary curtailment

- This is an informational advisory from East Kentucky Power Cooperative. At this time, no action other than
  responding to this email is required of you or your co-op.
- PJM Interconnection has advised EKPC that higher-than-usual demand for electricity is expected Monday, Aug.
   21 and Tuesday, Aug.
   22 because of hotter-than-normal temperatures. While PJM expects to have enough electricity including adequate reserves to meet the heavy demand for power, it might need to issue a public appeal for voluntary conservation (This heat alert has now been extended through Friday, Aug. 25 for PJM's western region, including EKPC.)
- PJM will continue to monitor conditions. If conditions change, PJM might make public statement about supply
  conditions and request voluntary conservation measures. If that occurs, EKPC will notify you and provide further
  information, including sample materials for you to use as a basis to communicate with your members and local
  media.
- At this time, we request that you review EKPC's emergency curtailment procedures in order to be prepared if it becomes necessary to publicly request conservation measures.
- Please be aware, if PJM requests systemwide voluntary conservation measures, EKPC will contact regional/statewide media, including TV stations, radio stations and newspapers in Ashland, Bowling Green, Cincinnati/Northern Kentucky, Lexington and Louisville.
- If you have any questions or concerns, please contact me at (859) 333-8735.
- Nick Comer
- External Affairs Manager
- East Kentucky Power Cooperative





## Balanced Scorecard Results: Thru. Q2 (January-June 2023)

Legend:

Threshold

Target

Stretch

Missed

#### OWEN ELECTRIC COOPERATIVE

## 2023 PERFORMANCE INDICATORS

#### BALANCED SCORECARD - BENCHMARKS VS ACTUALS

				1st Quarter				2nd Quarter				3rd Quarter				4th Quarter			
				reshold	arget	retch	ctual	reshold	arget	Stretch	ctual	hreshold	arget	Stretch	ctual	reshold	arget	retch	ctual
	AREA	#	INDICATOR	È	Ĕ	Str	Ä	È	Ĕ	St	Ä	È	Ĕ	रु	Ψ	È	Ĕ	Str	Ă
	Safety -	(1)	Recordable Incident Rate																
		(2)	Severity Rate	6.48	3.24	0.00	17.45	16.22	8.11	0.00	54.03	6.48	3.24	0.00	na	3.24	1.62	0.00	na
	Reliability (Filtered)			21.162	17.002	15.617	19.240	29.295	23.537	21.618	27.130	26.267	21.104	19.384	na	15.206	12.217	11.221	na
		(4)	SAIFI	0.220	0.196	0.173	0.190	0.334	0.296	0.262	0.260	0.323	0.287	0.254	na	0.193	0.171	0.152	na
	Cost	(5)	Controllable Exp. Per Member																
			Member Satisfaction Scores																

Individual Award - Safety and Cyber Training 100% Completed

Indiviual Award - Safety Observation Must Be Shared and Documented During the Year

- (1) (Deaths + Cases of Days Away + Cases of Job Transfers + Cases of Other) \* 200,000 / Total Quarter Hours Worked
- (2) (Number of Days Away + Number of Days Job Transfers) \* 200,000 / Total Quarter Hours Worked
- (3) Average time in minutes a member is without power
- (4) Average number of interuptions per member
- (5) Controllable expenses per Form 7 divided by average number of billed accounts (excluding Acct #593.20 Right of Way)
- (6) Member Satisfaction Score
- (7) All safety and cyber modules must be 100% completed to earn payout
- (8) One safety observation must be shared and documented during the year to earn payout



# Hydrocarbons, Renewables, and the Future of the Electric Grid

Robert Bryce presentation to: Kentucky Electric Cooperatives Louisville, KY August 7, 2023

## **OWEN** Electric

"We're going through an incredible transition that is taking place that, God willing, when it's over, we'll be stronger and the world will be stronger and less reliant on fossil fuels when this is over."

• President Joe Biden, May 23, 2022

## "The energy transition is well underway."

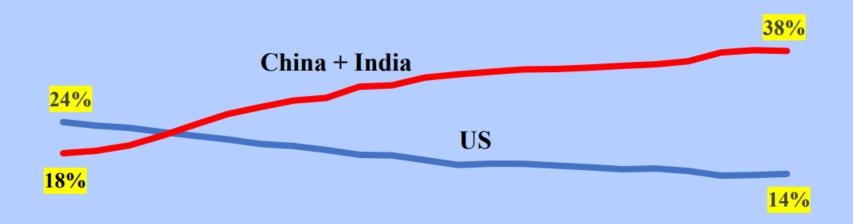
• Politico, March 3, 2023

"The Administration is continuing to implement the Inflation Reduction Act, which is already galvanizing our clean energy transition and making clean and energy efficient technologies more affordable for American families."

• White House Press release, March 9, 2023



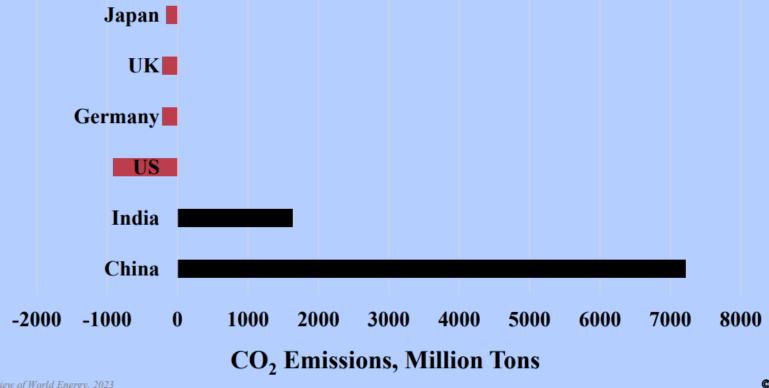
# Share Of Global CO<sub>2</sub> Emissions, US Versus China + India, 2000 to 2022



% Global CO<sub>2</sub> Emissions Per Year



## Change In CO<sub>2</sub> Emissions In The Six Largest Economies, 2000 to 2022





## **King Coal Comes Storming Back**

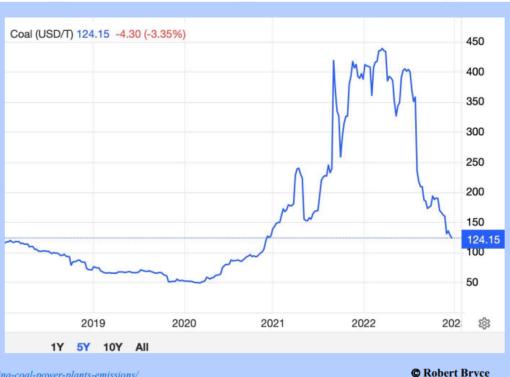
China permitted "two new coal plants per week in 2022 ...a staggering 106 GW of new coal capacity" equal to "100 large coal-fired power plants."

-- Global Energy Monitor, Feb. 2023

Power Minister asks imported coal-based power plants to run at full capacity till Sept 30

The Iron Law Of Electricity Strikes Again: Germany Re-Opens Five Lignite-Fired Power Plants

## Vietnam State coal miner to boost output to battle power shortage





## Electrify Everything: Nat Gas Bans & EVs

Electrify everything: why we need to go big on going electric

Los Angeles joins movement to ban new natural gas hookups to fight climate change

## California's Cities Lead the Way to a Gas-Free Future

New York City Bans Natural Gas – And Imposes A Regressive Energy Tax On Low-Income Residents

SF bans natural gas in new city buildings, plans all construction ban

New York Rejects Williams Pipeline Over Water, Climate Concerns Mass. climate act advances movement to restrict natural gas use in buildings

Atlantic Coast Pipeline canceled after years of delays, accusations of environmental injustice



## Out Of Transmission: HV Projects Face Fierce Opposition

- In 2017, IA enacted law prohibiting the use of eminent domain for HV transmission lines, killing Rock Island Clean Line
- In 2018, NH regulators rejected Northern Pass Transmission
- Grain Belt Express still waiting for permits to cross MO
- Trans West Express in WY, proposed in 2005, still not built
- New England Clean Energy Connect, proposed in 2017, won recent round in court, still in legal limbo



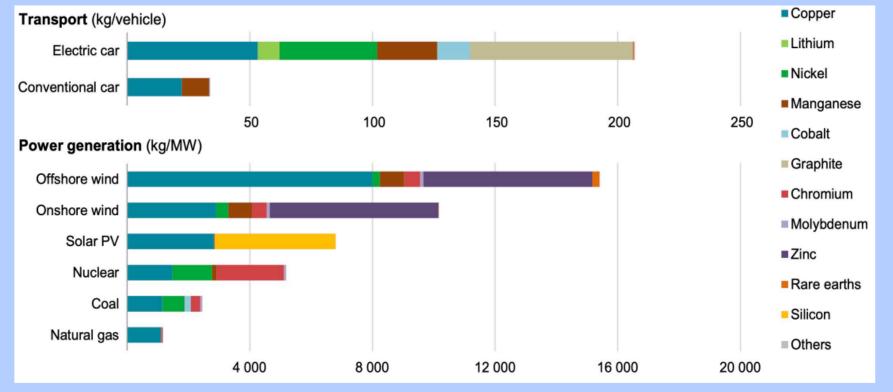
## Grow The High-Voltage Transmission System By 57%? That'll Take 80 Years!



- DOE in February 2023: US needs "57% growth" in HV transmission by 2035
- US has 240,000 miles of HV transmission
- From 2008 to 2021, US built 1,700 miles of HV transmission per year
- At that rate, building 136,800 miles will take 80 years

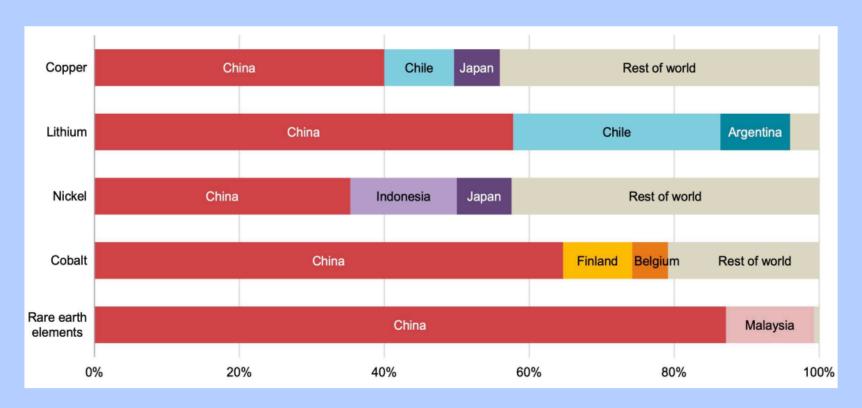


## Alt-Energy Requires Staggering Amounts Of Metals, Minerals, & Magnets





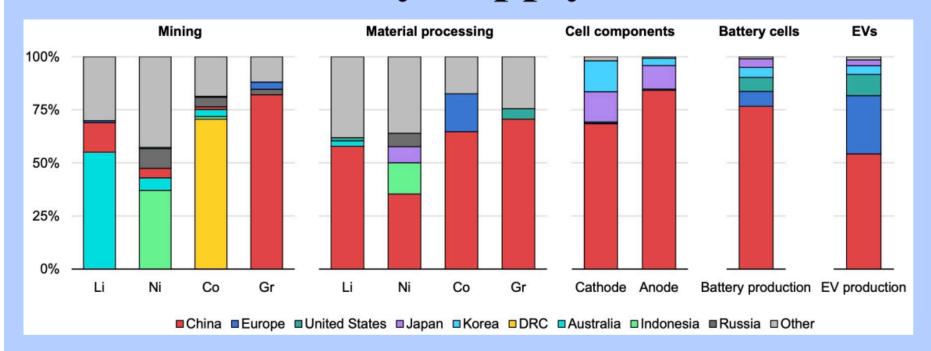
## **China Dominates Critical Metals**



**Shares Of Global Processing Market** 



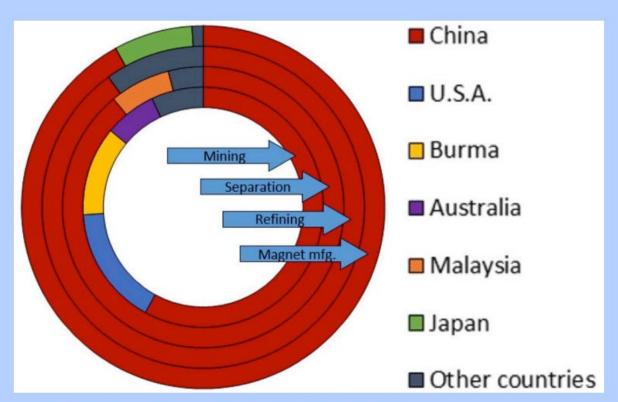
# China Dominates "Entire Downstream EV Battery Supply Chain"



IEA, July 2022: Geographic distribution of the global EV battery supply chain



## China Controls >90% Of Global NdFeB Magnet Market & 100% of Dy & Tb





# Accounting Updates

Board Meeting August 31, 2023







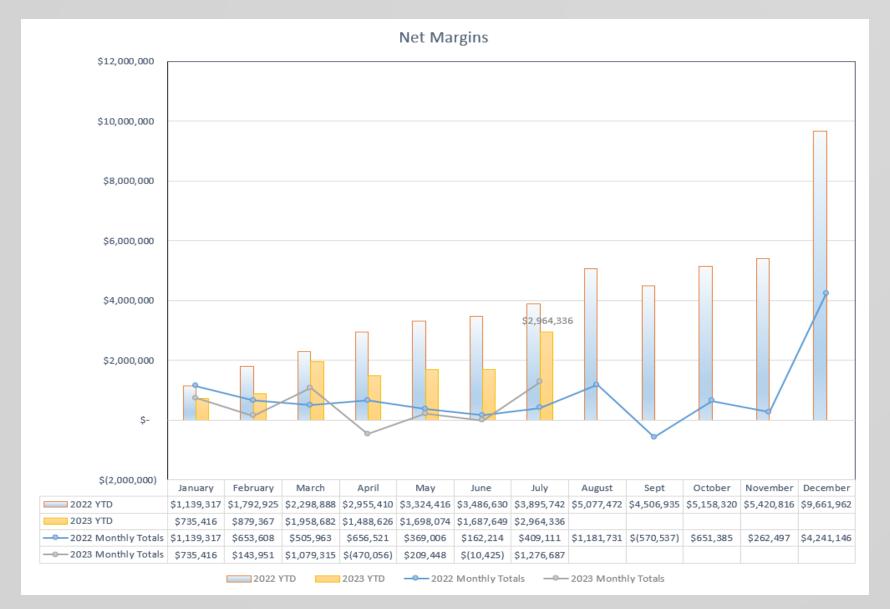
## **Accounting Department**

Board Report August 31, 2023

- ✓ July Financials
- ✓ Temporary Investments
- ✓ Accounts Payable Internal Audit (present to the Wage and Salary Committee 8/31)
- ✓ CFC Financial Forecast
- ✓ Cost of Service Study Agreement signed (part of strategic plan for 2023)
- ☐ FEMA filing submitted
- ☐ RUS Audit being conducted for past two work plans
- ☐ Employee Retention Credit status "awaiting analysis"
- ☐ Financial Forecasts with CoBank ongoing to compare with CFC
- ☐ Internal Audits being conducted for payroll and human resources

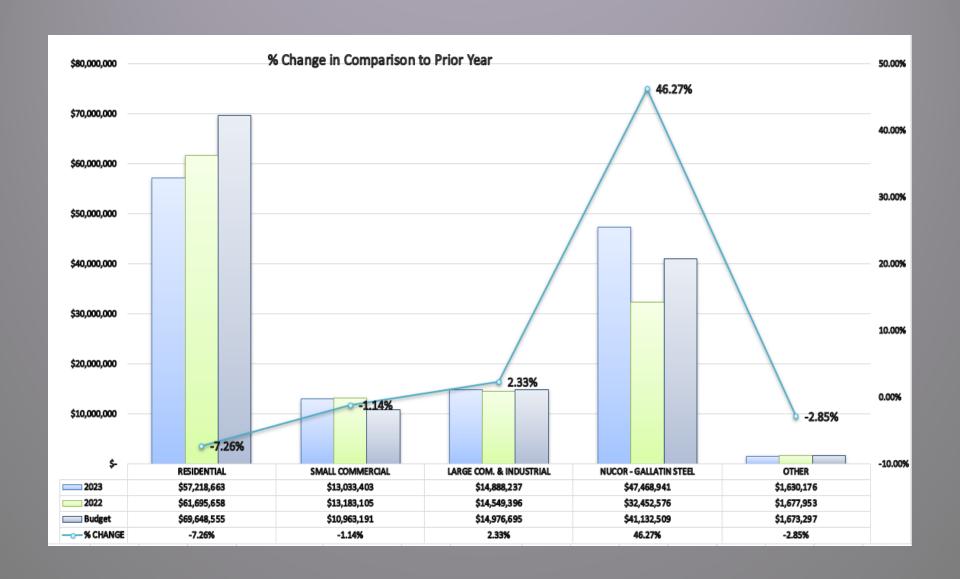


## Month to Month and YTD Comparison with YTD amount posted for 2023



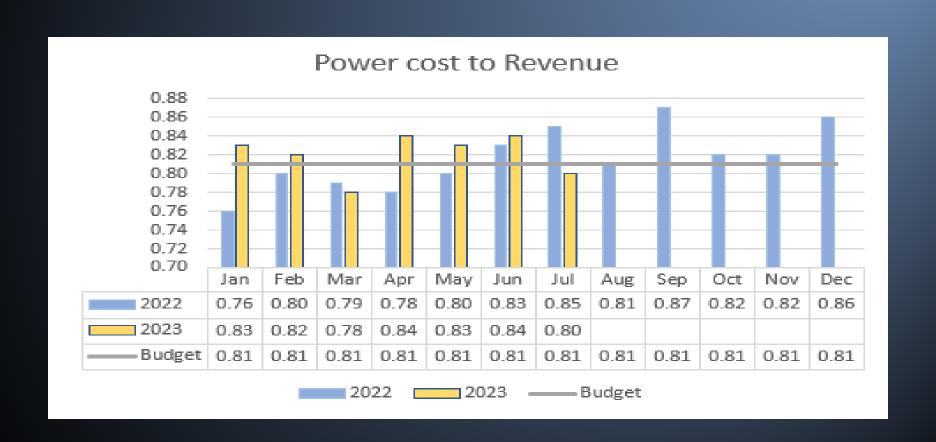


#### Revenue Performance for Different Sectors





## For Every Dollar Earned in Revenue \$.80 represented purchase power expense in July 2023





	THIS YEAR	LAST YEAR	VARIANCE	THIS YEAR	BUDGET	VARIANCE
Operating Revenue	136,261,839	125,512,396	10,749,444	136,261,839	140,200,596	(3,938,757)
Less: Cost of Purchased Power	111,502,623	100,813,310	10,689,313	111,502,623	112,867,292	(1,364,669)
Net Revenue	24,759,216	24,699,085	60,131	24,759,216	27,333,304	(2,574,088)
Controllable Cost	12,897,690	12,544,885	352,805	12,897,690	13,669,267	(771,577)
Depreciation and Amortization Expense	7,264,058	6,731,537	532,521	7,264,058	7,129,717	134,341
Interest on Long Term Debt	1,973,786	1,791,219	182,566	1,973,786	1,824,360	149,426
Interest Expense - Line of Credit	89,301	6,343	82,958	89,301	51,042	38,259
Other Deductions	35,888	50,530	(14,642)	35,888	36,750	(862)
Total Expenses (less Power Cost)	22,260,723	21,124,514	1,136,208	22,260,723	22,711,136	(450,413)
Members' Margins	2,498,493	3,574,571	(1,076,078)	2,498,493	4,622,169	(2,123,675)
Non-Operating Margins - Interest/Other	396,889	171,465	225,424	396,889	270,205	126,685
Generation & Transmission Capital Credits	-	-	-	-	-	-
Other Capital Credits & Patronage Dividend	68,953	149,705	(80,753)	68,953	71,000	(2,047)
Net Margins	2,964,335	3,895,742	(931,406)	2,964,335	4,963,373	(1,999,038)

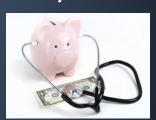


Distribution Equity is based on Policy 319 Benchmarks are based on debt covenants

KEY METRICS	<u>YTD</u>	Rolling 12 Month	Benchmark
T.I.E.R (TIMES INTEREST EARNED)	2.502	3.387	1.25
O.T.I.E.R (OPERATING)	2.266	•	1.10
DSC (DEBT SERVICE COVERAGE)	3.296		1.35
ODSC (OPERATING)	•	2.752	1.35
MDSC (Modified Debt Service Coverage)		2.233	1.35
DISTRIBUTION EQUITY	-	32.63%	20%-35%
TOTAL EQUITY	•	53.88%	>27%
CURRENT RATIO		1.422	> 1.0
DAYS of CASH on HAND	123		100



#### July 2023



#### Temporary Investments - Board Policy 318

Note Number		Principal Amount	Interest Rat	<u>e</u>	Maturity Date	]	Term in Day	<u>/S</u>	Inter	est Earnings
CFC Medium Te	rm Notes	\$ 3,000,000.00	3.83%		10/15/2023		439		\$	138,194.79
CFC Medium Te	rm Notes	\$ 1,477,000.00	4.77%		12/15/2023		393		\$	76,911.08
CFC Medium Te	rm Notes	\$ 3,000,000.00	3.89%		8/15/2024		744		\$	237,876.16
CFC Commerica	l Paper		Various	4.65 - 5.45%					\$	53,972.60





Signed financials for July 2023 will be included in Board Paq



# MEMBER SERVICES REPORT AUGUST 31, 2023

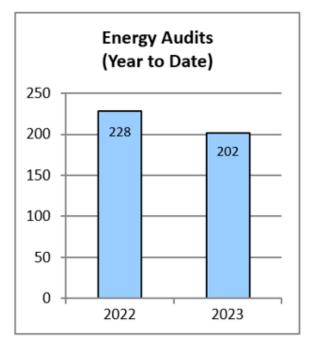


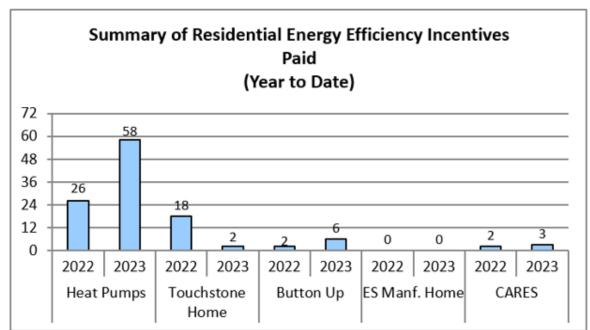
#### July 2023 Statistics

Member Assount Astivity	Current Month	Last Month	Same Period Last Year
Member Account Activity	2023	2023	2022
Bank Deposits	\$13,762,829.46	\$12,473,520.73	\$13,701,216.79
Accounts Billed	65,970	66,062	65,322
Total Billing (Excluding Taxes)	\$13,696,968.69	\$12,004,649.19	\$14,511,184.19
Delinquent Notices Mailed	7,244	8,108	7,370
Total Delinquent Amount	\$1,116,982.82	\$1,372,470.49	\$1,192,906.99
Total Penalty Amount	\$54,887.07	\$68,334.81	\$50,176.38
Number of Arrangements	1,126	1,141	1,225
Total Amount of Arrangements	\$207,662.28	\$208,341.07	\$223,698.15
Return Check Amount	\$14,024.05	\$31,957.25	\$35,779.80
Number of Return Checks	81	114	88
Office Pymts (Walk-in & Drive-thru)	2,773	2,951	2,843
Cutoff Tickets	1,263	1,568	1,328
Actual Cutoffs	565	600	377
New Accounts Set Up	641	668	691
Service Orders	2,578	2,913	2,691
Calls Answered by Member Services Reps	8,019	8,463	8,553
Telelink Calls	26,916	25,708	27,058
Member Services Collection Program	\$4,877.94	\$5,948.53	\$7,841.16
Total Collections by Member Services		\$1,020,720.23	



#### Energy Programs Report





Direct Load Control (Simple Saver DSM Program)								
	Monthl	y Activity	Program Total					
	Installations	Removals						
HVAC	0	-4	HVAC	2,638				
Water Heater	0	0	Water Heater	1,621				
Thermostat	49	0	Thermostat	927				
Totals	49	-4	Totals	5,186				



#### New Cooperative Solar licensee

- 20 panels
- \$9,200 investment
- Offsetting ~74% of total annual energy consumption

"I've been thinking about going solar, but my HOA wouldn't allow solar to be installed on the front of my house and the back of my house is completely shaded. I started looking at Owen's website and Cooperative solar seemed like a much more feasible option."

David F.
 Florence, KY



## **OWEN** Electric

A Touchstone Energy Cooperative

#### Touchstone Energy 2023 Mid-Year Member Value Report

**Branded Pre-Paid Credit Cards** 

Social Media Offerings

**LinkedIn Learning** 

**Training/Certifications** 

Co-op Web Builder

Solar & EV Resources

Messaging & Advertising

Co-op Connections

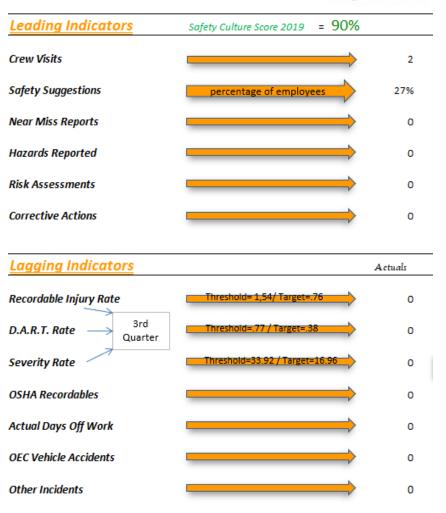
**Educational Conferences** 

#### HUMAN RESOURCES BOARD REPORT AUGUST 31,2023





#### August 2023



Note: All Stretch Goals Are 0.00





August 2023

SAFETY IS NO ACCIDENT

WE HAVE WORKED

99

DAYS

WITHOUT A RECORDABLE INCIDENT

As of 08/31/2023

WE HAVE WORKED

174

**DAYS** 

WITHOUT A LOST TIME INJURY



August 2023

We continue to be focused on being proactive in hazard awareness by making corrections to affect the situations that can cause a negative impact to our Safety Indicators (physical alterations to equipment and additional training).

\* We have worked 18,855 hours (07/01/23 thru 07/31/23). We currently have 124 employees.

**Note**: The calculations reflect realtime data so that we can see a better picture of where we stand within the current quarter.

OEC employees continue to work hard while controlling workplace hazards very well. Communication between departments about safe practices remains essential and it is evident that it is taking place.

The Safety Team Continues to work on language that will help employees properly control Arc Flash hazards.

While we're still at high performing status it is important to note that we have room to get better. Here's what the numbers look like for the first two quarters:

Q1		
Recordable Injury Rate	Severity Rate	
.79	17.45	Broken wrist w/surgery (17day off/ 5 days light duty)
Q2 Recordable Injury Rate	Severity Rate	
.83	54.03	Shoulder strain report only w/pain medication prescribed. 65 residual light duty days from Q2 injury.



#### 2023 HUMAN RESOURCES, MEDICAL PLAN UPDATE



#### STAFFING UPDATE

#### **Member Services Staffing**

HR along with the Member Services department has begun the interview process to fill the position of Member Services Representative in the Grant County Office. Currently, nine candidates have been contacted and interviews started the week of the 21<sup>st</sup>. This position will hopefully be filled within the next two weeks.

A position for a Field Services Representative reporting out of the Boone office is currently open. HR and Member Services plan to start the interview process within the next week or two.

#### **Engineering Staffing**

A vacancy for Metering Services Coordinator remains open.

#### **Operations**

An Apprentice Lineman position was filled the week of August 21st, by a current FSR employee, Dylan Schlueter.

#### Safety/HR/Accounting

Interviews for the Safety Manager are currently being scheduled for September 8<sup>th</sup>.

A job posting to fill the role of VP of Corporate Services was posted on August 4th.

Currently as of August 23, we have 124 full-time employees.



#### **MEDICAL PLAN UPDATE**

At the time of this report, EKPC has not sent over the Medical Plan Status. An update will be provided when the information becomes available.

Biometric Screenings were held for all employees on August 16<sup>th</sup> at Owenton, and August 23<sup>rd</sup> at Walton. These screenings are a part of the Wellness Program.



## **Operations Board Report**

August 2023



## **CWP Progress**

- Turkeyfoot Acres Phase 3
  - Move to 2024
- Elk Lake Conversion 1ph to 3ph
  - Loading issues
  - Completed end of July
- Bristow Sub KDOT Hwy 536 road widening
  - 70% complete
  - Bristow Sub to Williams Woods Subdivision
- Webster Rd Conversion 1ph to 3ph
  - 5% complete

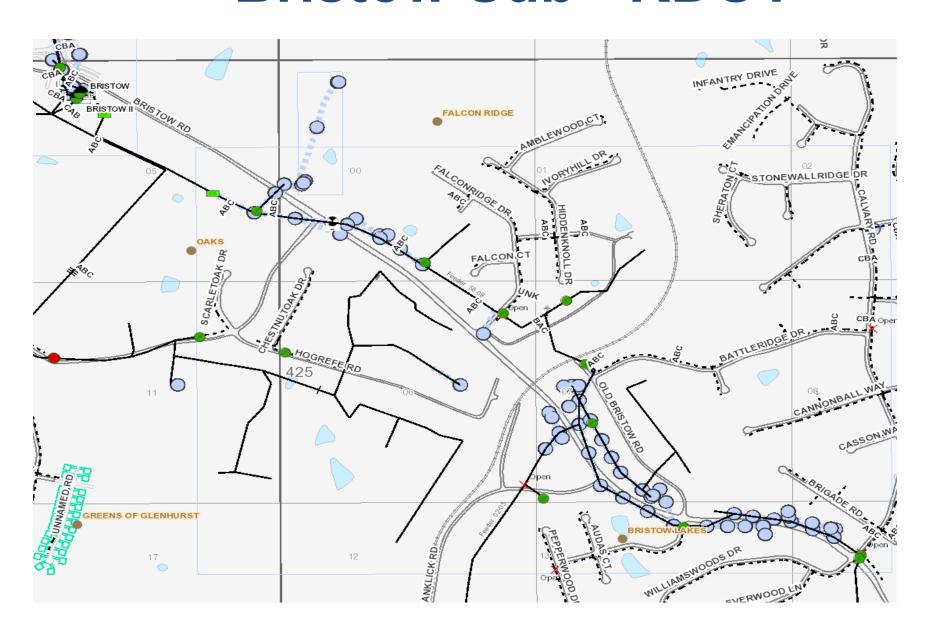


## **Elk Lake**



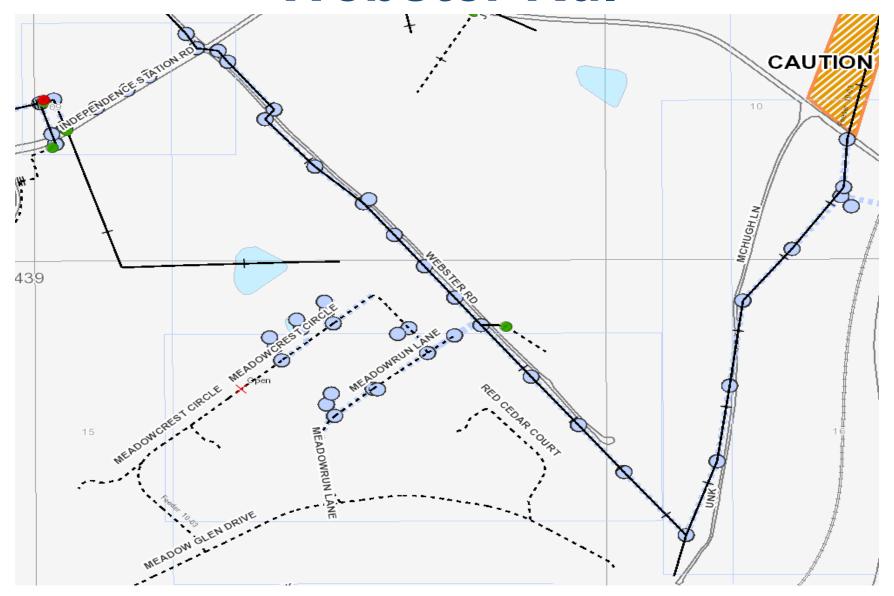


## **Bristow Sub - KDOT**





## Webster Rd.





## Fleet Update

- 2022 Fleet Budget Items
  - (2) Ford F600 w/47' booms due in by end of Sept.
  - (2) Ford F550 w/36' booms due in by end of Nov.
  - (1) International w/55' boom possibly going into 2024
- 2023 Fleet Budget Items
  - (4) Ford F600 w/47' booms due in sometime in 2024
- 2024 Fleet Budget Items
  - (6) Chevrolet 2500 chassis' preordered for Crew trucks in 2024



## **Rotary Auction**

- October 7, 2023
- Trucks
  - 2010 Chevy 1500 Crew Cab 4x4 189889 miles
  - 2012 GMC 1500 short bed truck 4x4- 197236 miles
  - 2013 GMC 2500 4x4 194814 miles
  - 2010 Chevy 2500 4x4 197274 miles
  - 2018 Chevy 1500 short bed 4x4 157008 miles
- Some miscellaneous Equip/Office items



## Engineering

Jennifer Taylor

## 2023 Reliability KPI

	Q1	Q2	Q3	<b>Q</b> 4	YTD
SAIDI	19.24	27.13	9.49		46.36
SAIFI	0.190	0.260	0.120		0.450
MED	3	0	1	0	3



July 1 was a Major Event Day.

So far through July on pace to meet Threshold for both SAIDI and SAIFI in Q3.

#### **Demand Reduction Savings**

Month	Monthly Peak	MW Shaved	Runs	Hrs	KW Demand Savings	Kwh Sales Loss
April-23	1,772.0	0	0	0	\$ 0.00	\$ 0.00
May-23	1,834.1	2.85	10	24.5	\$ 12,117.78	\$ 2,602.88
Jun-23	2,469.7	0	5	6.1	\$ 0	\$ 589.95
July-23	2,317.7	3.52	9	22.1	\$ 14,963.08	\$ 2,482.27

Year	Total MW Shed	Peaks Captured	DVR Periods	DVR Hours	Demand Savings	Running Total Demand Savings
2021	94.3	12 of 12	58	182.8	\$282,513.28	\$1,665,165.03
2022	90.9	11 of 12	59	174.0	\$272,155.81	\$1,937,320.85
2023	21.9	5 of 7	17	71.4	\$120,111.32	\$2,057,432.17

## DG Financials through July

Financials:	YTD 2022		YTD 2023		LTD	
Avoided EKP Power Costs	\$	224,886	\$	373,109	\$	5,045,128
DG Power Production Costs	\$	192,228	\$	193,428	\$	3,583,465
Net Power Production Savings	\$	32,658	\$	179,681	\$	1,461,663
DG Depreciation Expense	\$	-147,698	\$	-147,698	\$	-1,679,834
Total Margin (Power Savings less Depreciation	\$	-115,039	\$	31,983	\$	-218,171
	Y	TD 2022	YTD 2023		LTD	
EKPC Power Cost/kWh	\$	0.083523	\$	0.084271	\$	0.071801
DG Total Power Cost/kWh	\$	0.073240	\$	0.039933	\$	0.044633
Total Net Savings/kWh	\$	0.010283	\$	0.044338	\$	0.027168







# Report Presented By: Alan Ahrman





## Report Presented By: Rick Messingschlager



# Attorney's Report Presented By: Jim Crawford



# Information Agenda



#### **2023 Board Meetings & Training**

September 28, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY October 11-13, 2023-NRECA Regional Meeting, Louisville, KY October 26, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY November 16, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY December 21, 2023-Regular Board Meeting, 9:00am, HQ-Owenton, KY January 25, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY February 29, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY March 1-6, 2024-NRECA Power Xchange, San Antonio, Texas March 28, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY April 6-9, 2024-NRECA Directors Conference, Nashville, TN April 21-24, 2024-NRECA Legislative Conference, Washington, DC April 25, 2024-Regular Board Meeting, 9:00am, HQ-Owenton, KY



#### Information Agenda

- Conference Reports
  - As needed
- Old Business
- New Business
- Executive Session
- Miscellaneous
- Adjourn
- Motion \_\_\_\_\_\_
- Second\_\_\_\_\_